

# Advanced Management and Protection of Energy storage Devices (AMPED) Annual Meeting 2015

Patrick McGrath, Ph.D.  
Program Director, ARPA-E

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# ARPA-E Team



Ellen Williams  
Director



Eric Rohlfiing  
Dep. Dir. for Technology



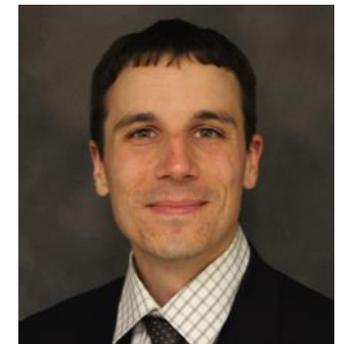
Ping Liu  
Program Director



Susan Babinec  
Senior Comm.  
Advisor



Ryan Umstatted  
Senior Comm.  
Advisor



Michael Kane  
ARPA-E Fellow

# AMPED Program Team

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**Patrick McGrath**  
**Program Director**

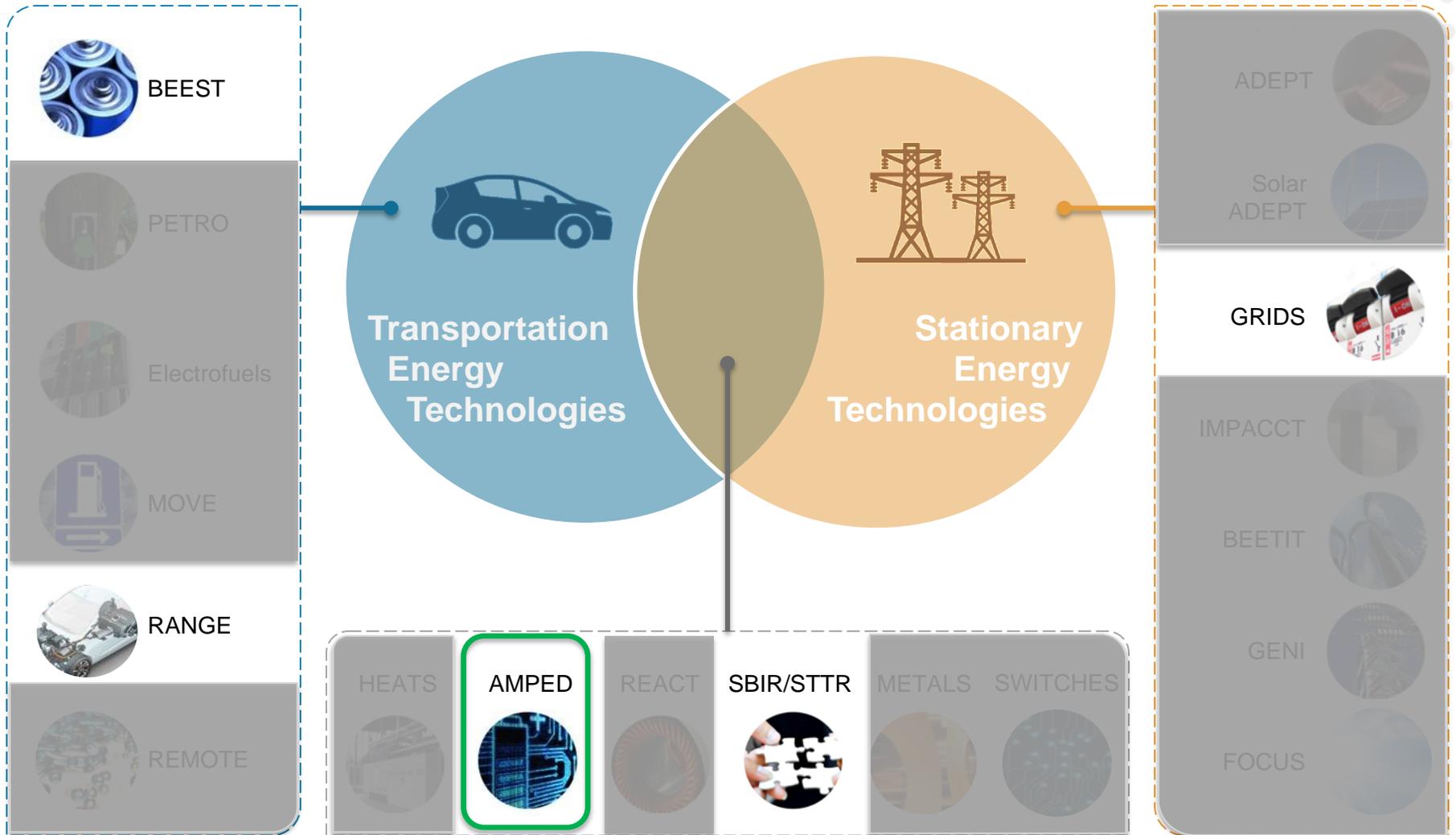


**Russel Ross**  
**Technical SETA**



**Kevin Thompson**  
**Program SETA**

# Focused Programs



# BMS: Not a lot of info, but a lot to worry about

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Given I,V,T, (and t), you must protect against:

- ▶ Circuit faults
- ▶ Electrolyte oxidation
- ▶ Electrolyte reduction
- ▶ Dendrite growth
- ▶ Cracking
- ▶ Graphite exfoliation
- ▶ Changes in porosity
- ▶ Solvent co-intercalation
- ▶ Lithium plating (Dendrites)
- ▶ Internal cell defects
- ▶ Current collector corrosion
- ▶ Overcharge
- ▶ Over discharge
- ▶ Voltage imbalance
- ▶ Separator shutdown
- ▶ Current-collector dissolution
- ▶ Gas evolution
- ▶ Binder decomposition
- ▶ Thermal runaway
- ▶ SEI dissolution
- ▶ Lithium loss
- ▶ Active material islanding
- ▶ Solid phase transformations/disordering
- ▶ Power fade
- ▶ Spurious corrosive side reactions

(Note: partial list)

# AMPED: Achieving more with today's battery chemistries

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## AMPED Objectives:

- Safety & Reliability
- Performance
- Prognostics

## Areas of interest:

1. Online sensing
2. Characterization for fast monitoring and prediction
3. Active cell control
4. Integration of dissimilar devices
5. New control capabilities

# AMPED Portfolio

## 1. Direct Sensing

- Internal cell temperature
- Intercalation strain
- Optical sensing
- Gas signatures

## 2. Modeling & controls

- Real-time physical state estimation
- Adaptive degradation models

## 3. Flexible Power Systems

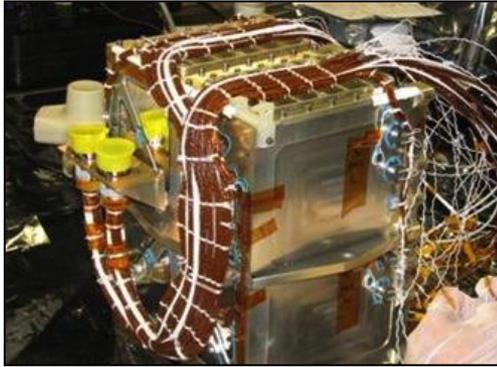
- Cost effective cell-level power management
- Flexible power architectures
- Wireless communications
- Intra-cell thermal management

## 4. Diagnostics & prognostics

- High-precision coulombic efficiency
- Real-time load prediction



# Staying connected w/o accruing mass



Mars Rover Pack Courtesy of YTP



Web image of Model S Pack

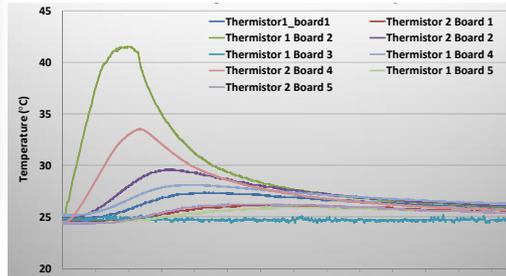
## Increasing the number of sensors yields critical information

- ▶ System cost: standard solutions incur complexity, weight, expense, and safety penalties

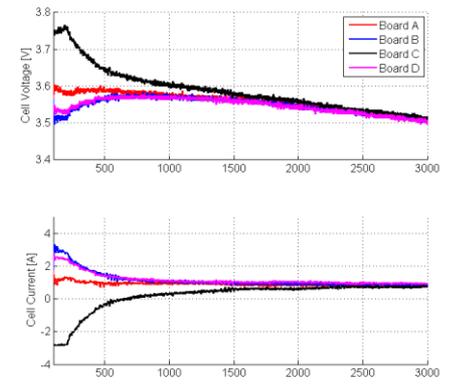
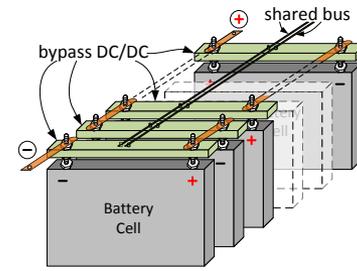
**AMPED teams have devised multiple paths to increasing pack information while minimizing penalties**

# AMPED: Increasing real-time pack information

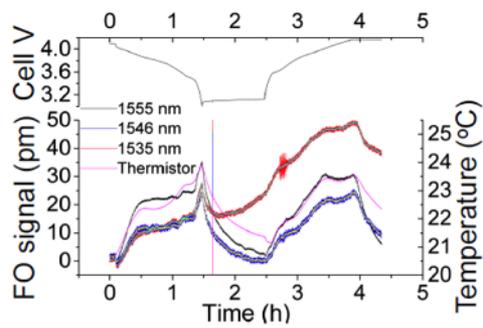
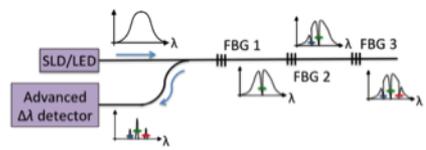
## Wireless Communication



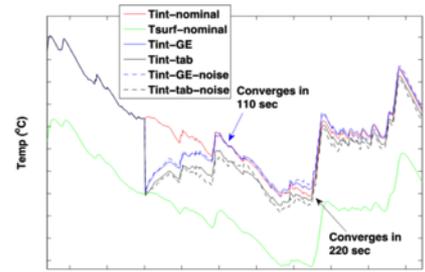
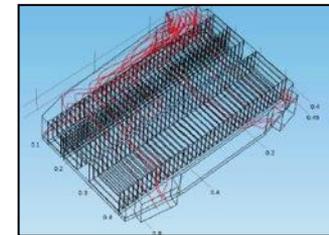
## Power Line Communication



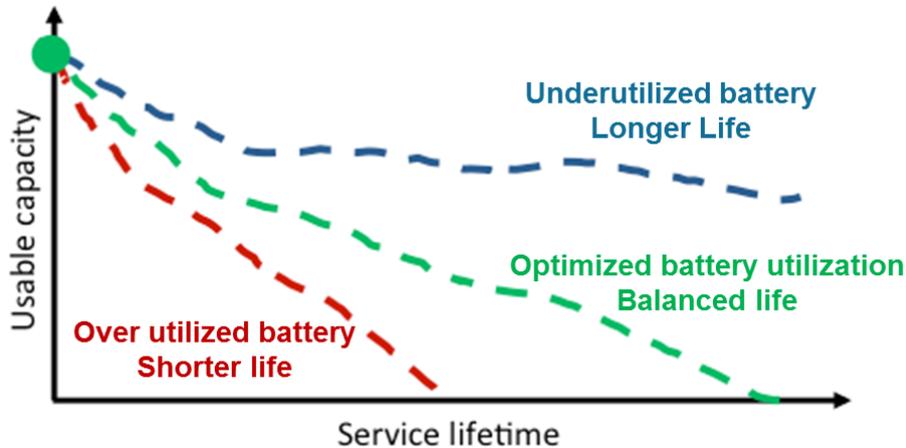
## Optical Communication



## Modeled Observer



# Valuing certainty of state information



The identified value of enhanced system awareness:

- ▶ Increased capacity utilization
- ▶ Ability to right size
- ▶ End-of-Life prediction

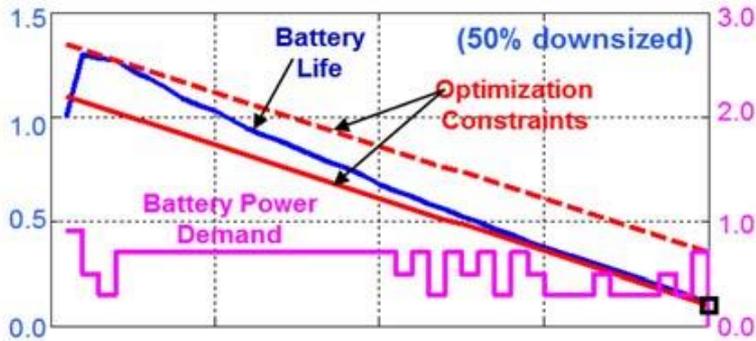
Both downsizing potential and utilization are application dependent.

Better EOL prediction impacts all use scenarios:

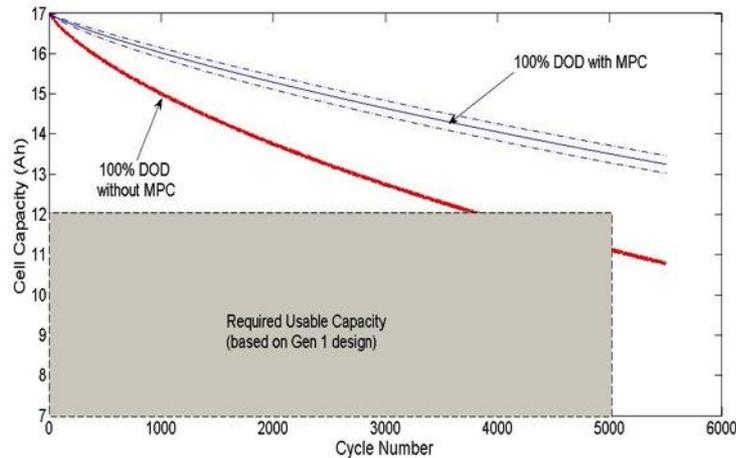
- ▶ Product lifecycle expense
- ▶ Warranty and Insurance
- ▶ System integration expenses

# AMPED: Design and control for lifetime

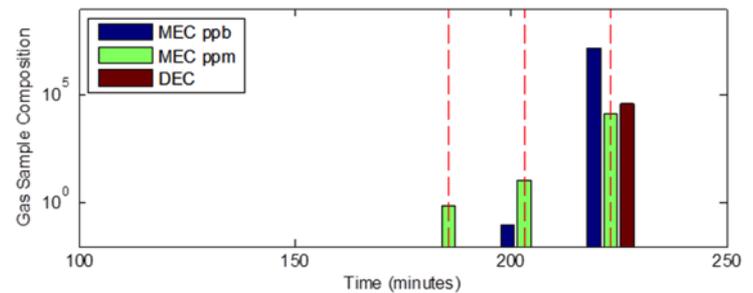
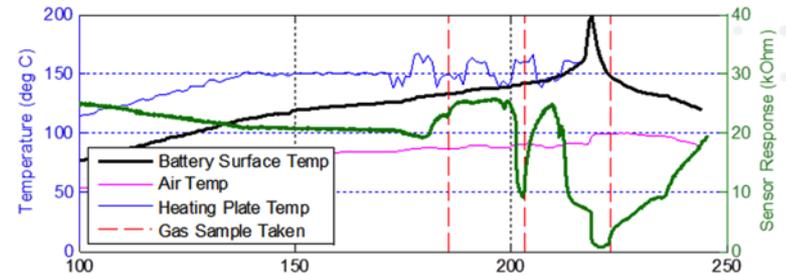
## Real-Time Battery Utilization



## Model Defined Operation



## Detection of Operational Hazards



Enabling optimal use of energy storage assets from design to end of life.

# Back to the FOA for a bit...

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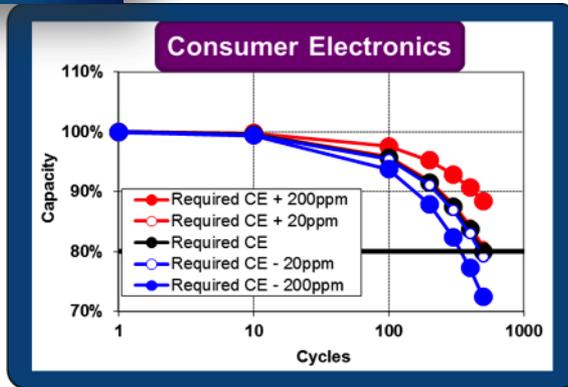
“The ease with which the proposed solution, if successful, may be adapted to provide benefits to other state-of-the-art or advanced battery systems and chemistries.”

- ▶ No AMPED solution is cell specific, but *every* AMPED solution requires knowledge of the cell.
- ▶ Challenge: How can we expedite the process?

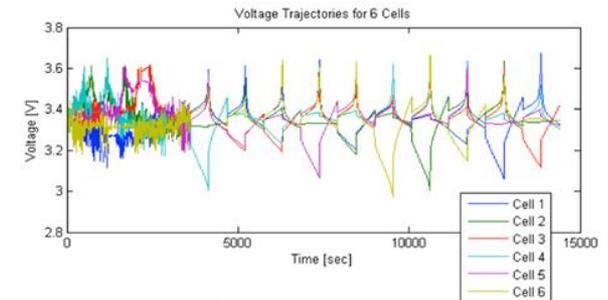
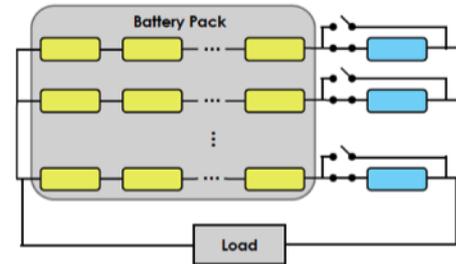
Can we get from an “unknown” cell to an integrated system in a rapid and routine manner?

# AMPED: Expediting cell characterization

## High Precision Measurements



## Differential Diagnostics



# AMPED Portfolio

## 1. Direct Sensing

- Internal cell temperature
- Intercalation strain
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## 2. Modeling & controls

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- Adaptive degradation models



## 3. Flexible Power Systems

- Cost effective cell-level power management
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## 4. Diagnostics & prognostics

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# Next steps for AMPED

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- ▶ Teams entering validation testing in Year 3 of program.  
Questions to be answered:
  - What is limit of pack downsize for xEV?
  - How far can we push fast charge capabilities?
  - How much can sophisticated models and new control parameters improve the operation and SOX estimates?

# BMS Challenges: Attendee Input

## What challenges face today's battery systems:

1. System Cost,
2. SOH/Life time expectations,
3. SOC/Utilization,
4. Safety/Reliability
5. Power availability

AMPED Annual Review Spring 2015 Meeting  
Battery system challenges that attendees would like AMPED teams to address in their presentations.

Attendee CATEGORY	BATTERY CHALLENGES	Attendee CATEGORY	BATTERY CHALLENGES
Vehicle OEMs	Battery system cost Battery system volume (everything else comes back to those two) Sensors for battery health monitoring Feedback control of sensor input to battery management system with advanced algorithm Battery Remaining useful life estimation Prognostic approach for battery failure Innovative BMS architecture for cost reduction and flexibility	DOD	Safety, battery utilization, cycle life Cost, Safety for ship and air transport and cycle life Safe battery design Increased energy density while maintaining power rate Cost Affordability Military Application
System Integrators	Life Safety Cost Battery management Modeling Control 1. SoC / SoH measurements 2. Specific power for hybrid applications (impulsive loads) 2. active cell balancing 1. Cell balancing 2. Cell prognostic information (cycle count/life expectancy) 3. Cell SOC estimation	Cell Manufacturers	Low cost cell sensing Interconnect solutions for multiple cell packages and configurations highly accurate low overhead SOC determination methods Low cost flexible cooling techniques State of health measurement/calculations State of charge measurement/calculations Thermal management We see the top 3 system challenges to be (1) modelling / controlling battery packs to extract maximal capacity while also giving long cycle life, (2) and doing so with lightweight, yet accurate battery model to provide optimal power performance, SOC within real world context of aging cells, and (3) designing controls and packs for fast charging. System level integration of innovative technologies Commercialization pathway Techno economic impact BMS accuracy - battery cost - energy density Cost and safety
Sensor Systems Manufacture	Challenges: 1. Lack of standardization around components/assemblies/testing 2. volume volatility in EV/HEV market 3. Need for stronger, longer, and more durable regulatory/incentive framework to guide implementation		
Pack Tester	I think my main issue is that of "perceived" liability and that is because of a screwed up legal system. Not a technical issue.		
Pack Integrator	State of Health Safety Cell costs	Battery Diagnostics Supplier	1. Testing new BMS designs using real cells is dangerous, and not repeatable, because the characteristics of cells vary based on SOC, etc. 2. Testing new BMS designs using power supplies and loads is cumbersome and inefficient (Specialized battery simulators addresses issues #1 and #2). 3. Is there an informal standard evolving regarding the ratio of temperature measurements to cells for large format Li-Ion batteries? I.e. 1-to-1? 4. What are the pros and cons of monitoring cell temperature with thermistors versus RTDs?
Pack Engineer	Expense Capacity Safe		
Pack Component Supplier	1. Battery thermal management -> ensuring smallest temperature gradient through the cell 2. Predicting battery lifetime as a function of temperature 3. An understanding of cell volume changes as the cell ages and for new cell chemistries to ensure adequate thermal management over the life of the cell		
Grid Storage	I don't think the AMPED teams can address this, but perhaps ARPA-E could do more to disseminate information concerning the AMPED technology developments. Safety Cost Energy density	Academics	In situ/in operando characterization of physical properties, SOC, SOH High throughput quality control at every stage of production Improving recharge ability of Zn/MnO2 systems Lifetime Cell Balancing Age Prediction

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# AMPED Annual Meeting Day #1

	Day 1 Agenda	Location
11:00-1:00	<b>Registration</b> <i>** Poster Set-up Will Take Place in 4<sup>th</sup> Floor Prefunction Area**</i>	4 <sup>th</sup> Floor Prefunction Area
1:00-1:30	<b>Welcome and Introduction</b> <b>Patrick McGrath</b> ARPA-E, AMPED Program Director	Gold Coast Ballroom
	<b>Eric Rohlfing</b> ARPA-E, Deputy Director of Technology	
1:30-2:00	<b>DoD Challenges in BMS and a Update of HESM Program</b> Don Hoffman, ONR John Heinzl, NAVSEA Ed House, NAVSEA	Gold Coast Ballroom
	Jack Taylor Mitre/OSD Sean McNeal, AFRL Andrew Corbishdale, OASD(R&E)	
2:00-2:30	<b>Electrochemical energy storage research at Argonne and highlight of potential BMS challenges originating from advanced materials</b> <b>Kevin Gallagher</b> Argonne National Lab	Gold Coast Ballroom
2:30-3:00	<b>Battery Management System Benchmark and Standardization</b> <b>Robert Ratz</b> Ricardo Inc.	Gold Coast Ballroom
3:00-5:30	Poster Session/Networking Session	4 <sup>th</sup> Floor Prefunction Area



CHANGING WHAT'S POSSIBLE