Capital Cost Reduction Tips for High Temperature Thermal Storage: Salt and Glass

ARPA-E Long Duration Storage Workshop

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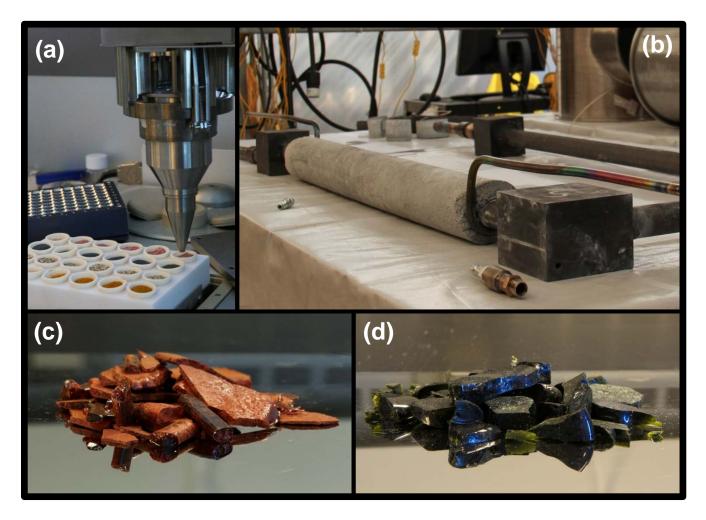


Lessons learned from Halotechnics work 2009-2015 (funded by ARPA-E HEATS award)

- 1. Selecting a low cost storage media is tempting, but you must consider the complete system costs.
 - > Molten salt at 565 °C: 9/kWh fluid only \rightarrow $30/kWht \rightarrow$ 75/kWhe
 - > Molten glass at 1500 °C: 1/kWh fluid only \rightarrow \$85/kWht \rightarrow \$170/kWhe
- 2. Thermal storage system cost drivers
 - 1. Storage fluid
 - 2. Container cost (steel tanks for salt, fused cast zirconia for glass)
 - 3. BOP
- 3. Integration with power block for discharge is costly. How to blow around a bunch of hot air?

Reduce storage fluid cost tip 1: Use glass

- (a) High throughput glass chemistry screening
- (b) Graphite piping from molten glass test
 loop after testing at 1100 °C
- (c) Proprietary vanadium-based glass
- (d) Proprietary phosphate-based glass



Glass properties

Glass could be used as a stable, low-cost thermal energy storage media

- Glass cullet (sorted, recycled glass) available in millions of tons annually at <\$200/ton
- Want low-iron clear glass for better radiative heat transfer from bulk (<0.1% Fe₂O₃)

Property	Value
Typical composition by weight (soda lime window glass)	73% SiO ₂ , 14% Na ₂ O, 9% CaO, 4% MgO, 0.15% Al ₂ O ₃ , 0.1% Fe ₂ O ₃
Heat capacity (Cp)	1.45 kJ/kg-K
Density (ρ)	2300 kg/m ³
Maximum temperature stability (alkali volatilization)	1500-1600 °C
Softening point	700-800 °C

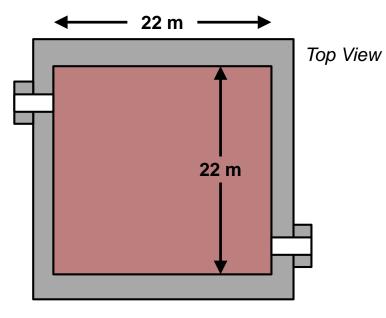


Typical clear glass cullet



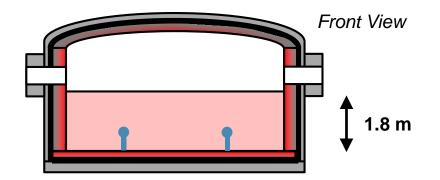
Low Iron Soda-lime vs. Regular Soda-lime

Molten glass thermal storage tank



Base-case design:

- Glass reservoir sized for 2000 ton inventory (common in glass industry)
- Square footprint (22 m x 22 m) to reduce surface area and cost
- 1.8 m (72") glass pool depth is feasible with standard furnace designs

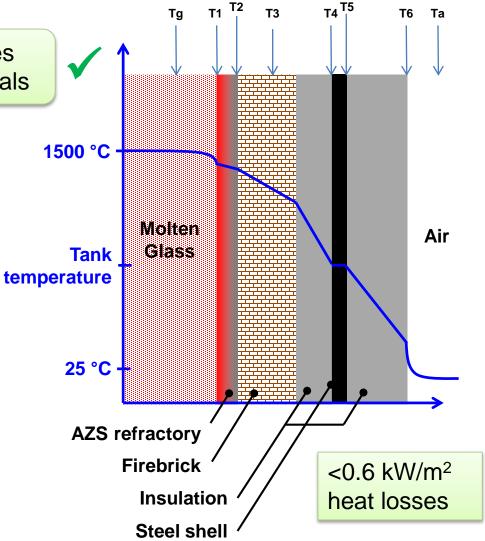


At target Δ T of 500 °C, design can store 400 MWht, enough for <u>40 MWe, 4 hours storage</u>

Watch out for expensive containment materials

It is feasible to achieve <5% heat losses per day with standard insulating materials

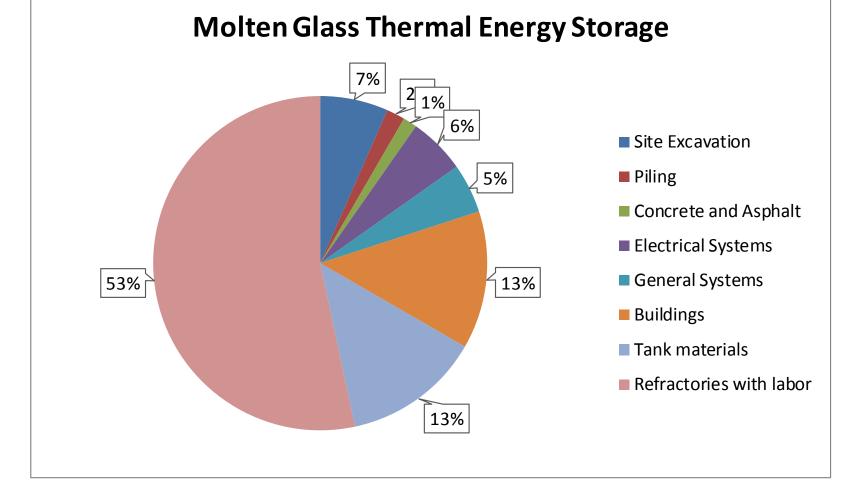
- Assume 2000 ton glass inventory (size of large commercial float glass furnace)
- Thin AZS refractory layer for corrosion resistance
- ~18" firebrick layer for low-cost, resilient insulation. Forms "self sealing" cold zone
- Steel shell for structural strength
- Additional external insulation to reduce heat losses



Glass TES cost breakdown

ltem	Cost
Site Excavation	\$ 2,200,000.00
Piling	\$ 590,000.00
Concrete and Asphalt	\$ 455,000.00
Electrical Systems	\$ 1,828,000.00
General Systems	\$ 1,596,000.00
Buildings	\$ 4,448,000.00
Tank materials, BOP	\$ 4,450,000.00
Refractories with labor	\$ 17,800,000.00
Total	\$ 33,367,000.00
	83.42 \$/kWht

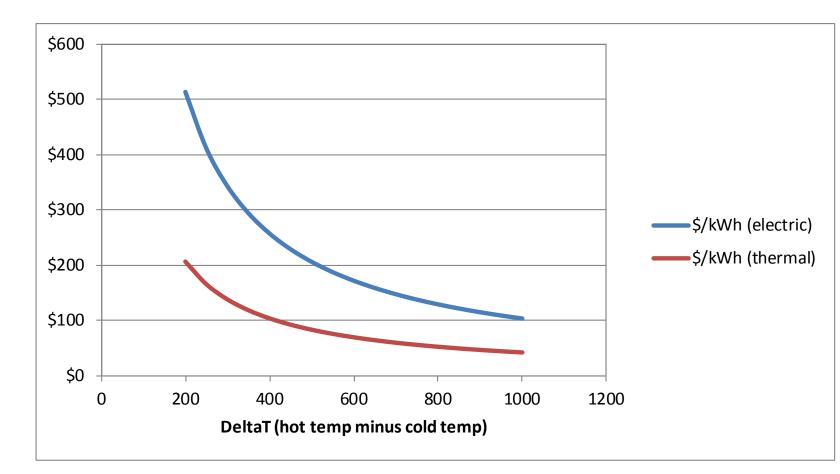
Cost estimates with input from glass industry executive



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Reduce storage fluid cost tip 2: Increase ΔT

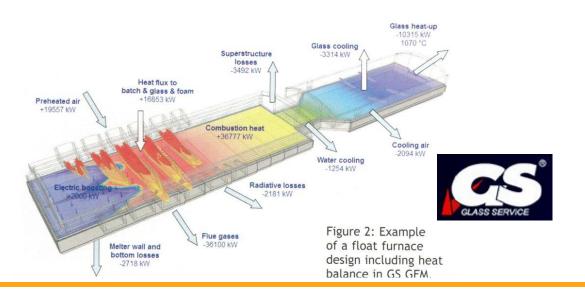
- Higher ΔT reduces system cost
- Minimum soda lime glass temperature to be pumpable is ~1000 °C
- Can glass get cheap enough?

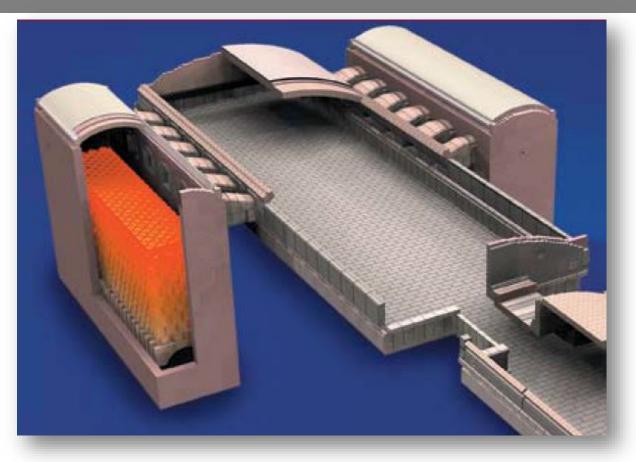


TES cost in \$/kWh with using molten glass

Reduce storage fluid cost tip 3: Use regenerator

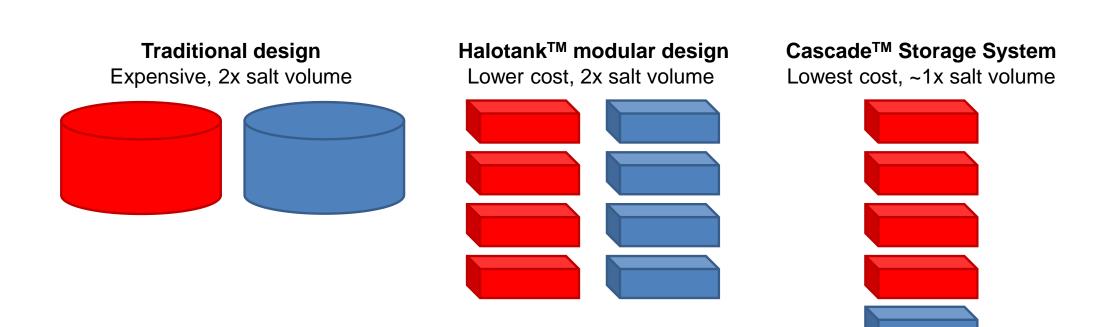
- Glass melter regenerator is an interesting proven thermal storage design
- Stores combustion gases exhaust heat at 700 °C
- Alternates air flow every 20 minutes to capture waste heat / preheat combustion air



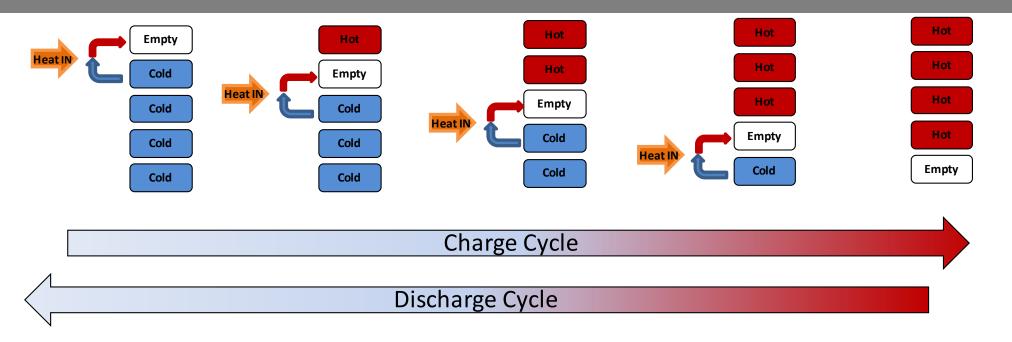


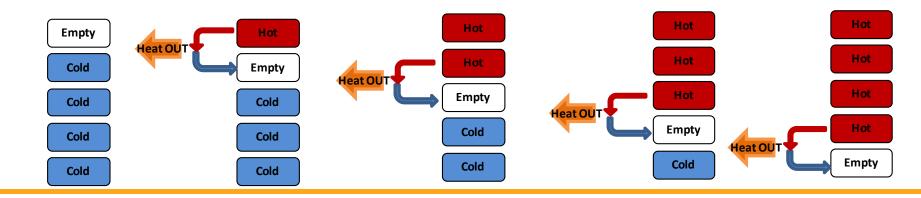
Refractory checker-brick regenerator

Reduce tank cost tip 1: Cascaded design



Reduce tank cost tip 1: Cascaded design



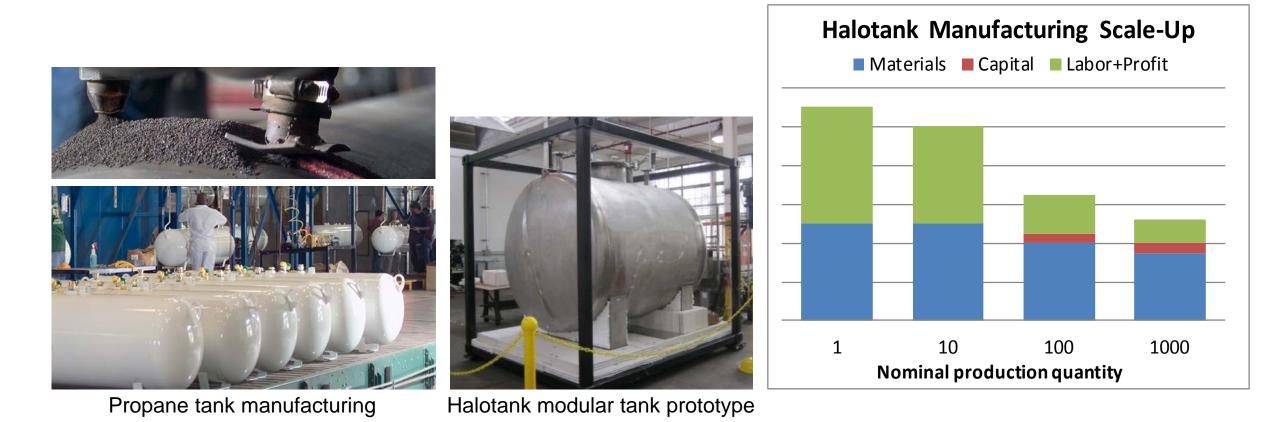


Less total tank volume, but:

- Must allow thermal cycling of tanks
- More complex
 BOP
- Higher heat losses from smaller tanks

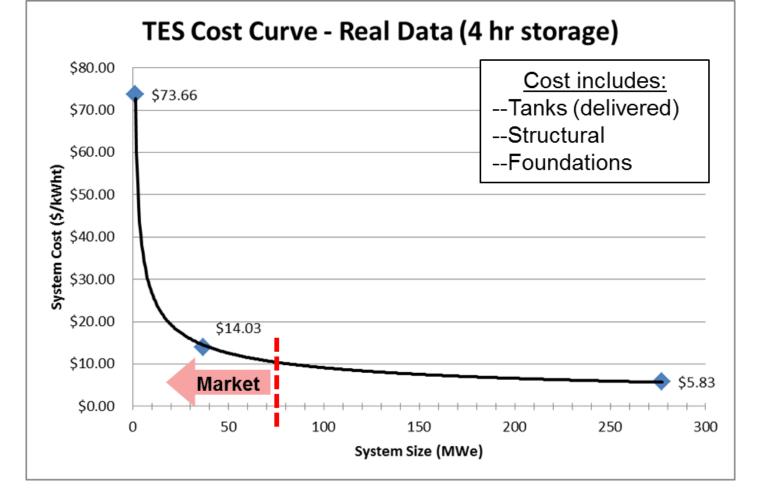
Reduce tank cost tip 2: High volume manufacturing

Need big projects to bring unit costs down ←→ Need to bring unit costs down to get big projects



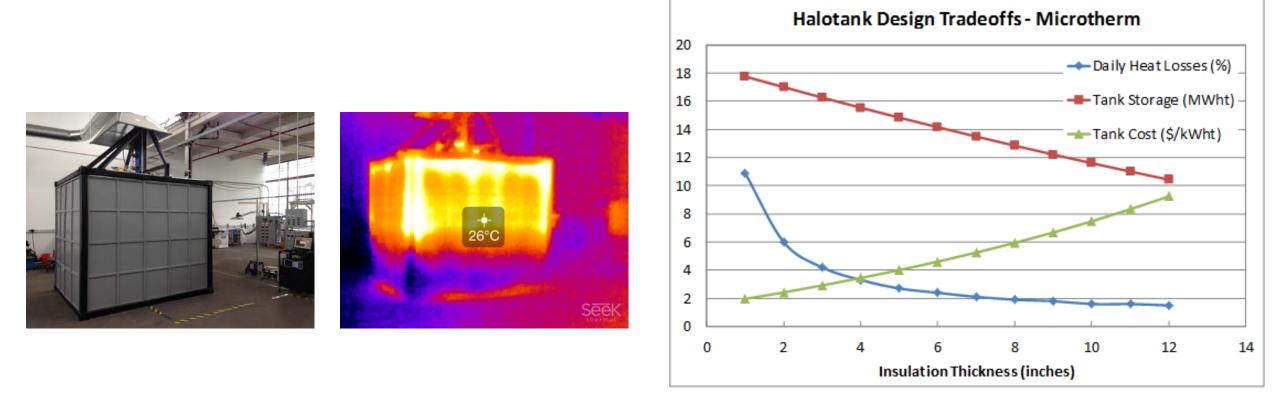
Reduce tank cost tip 3: Larger tank size

- Strong cost reduction with larger tank size
- Data collected from vendor quotes for API 650 steel tanks (hot tank and cold tank pair)

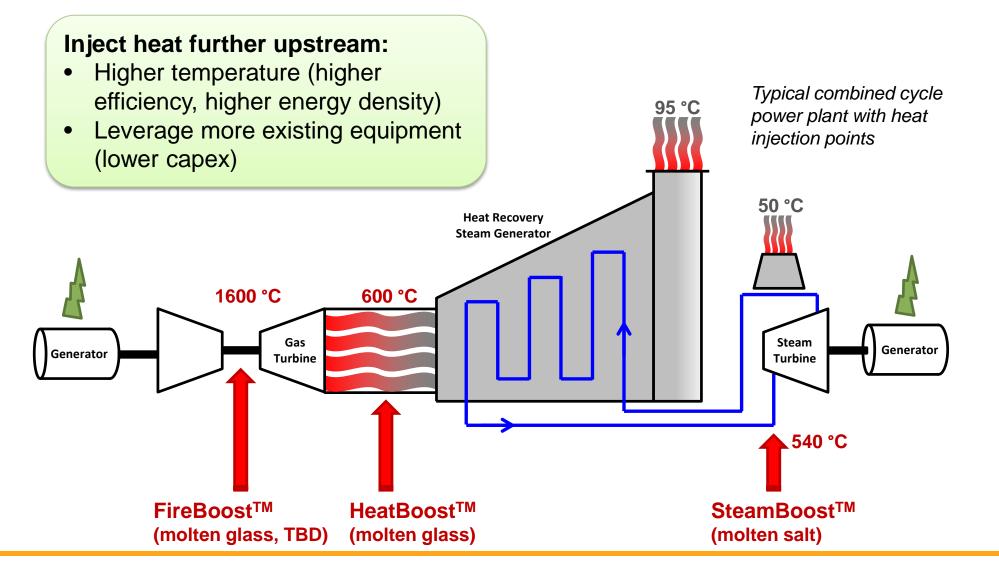


Heat losses in smaller tanks are higher

• Tradeoff between insulation (capex) and acceptable heat losses (opex)

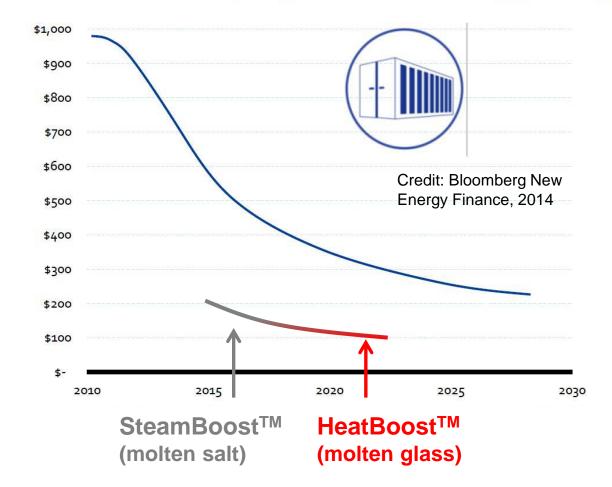


Reduce BOP cost tip 1: Integrate into existing thermal power plants



Cost must stay ahead of batteries

LI-ION BATTERY (LIB) PACK PRICES [\$/kWh]



Thank you

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