

# High-Throughput Methane Pyrolysis for Low-Cost, Emissions-Free Hydrogen

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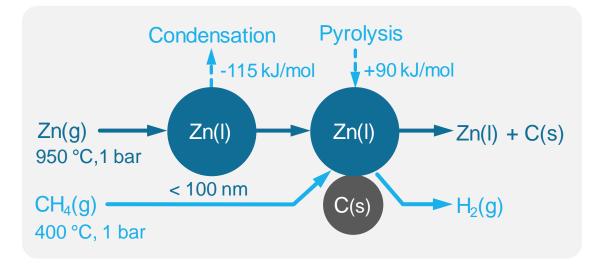
### **Project Vision**

We aim to deliver low-cost, emission-free hydrogen using a novel condensing liquid metal catalyzed methane pyrolysis reactor that enables modest operating temperatures, high space velocities, and low capital costs



### **The Concept and Project Objective**

### **The Concept**



#### **Benefits**

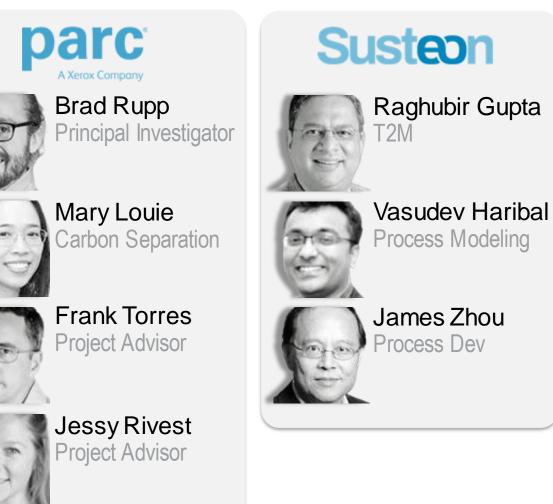
- High catalytic activity via high surface area
- Integration of vaporization and reaction heats
- Moderate reactor temperatures and pressures
- Simple, safe, and effective carbon-metal separation

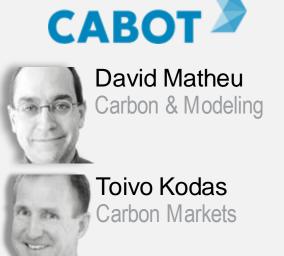
### **The Objective**

Final Project Prototype

- Bench-scale process producing 1 kg/d H<sub>2</sub>
- Reactor space velocity > 1000 h<sup>-1</sup>
- Single pass methane conversion > 90%
- Reactor temperature < 1000 °C</p>
- Carbon separation efficiency > 99.99 wt% C
- Carbon market value > 100 \$/tonne
- Plant (1000 kg/d  $H_2$ ) economics < 3.0 \$/kg  $H_2$

### The Team





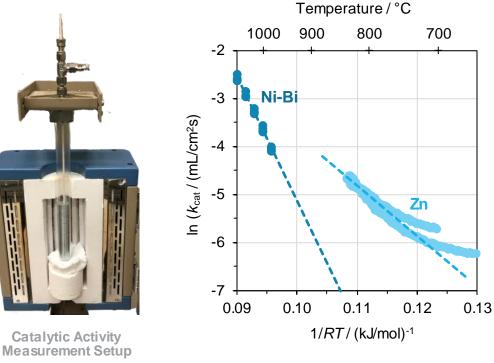






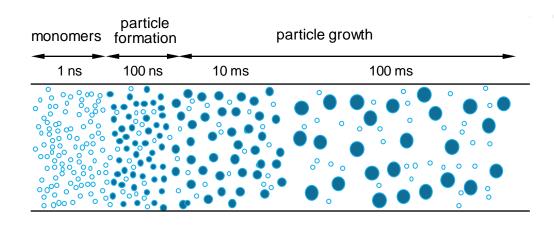


2021 ARPA-E Methane Pyrolysis Annual Program Review 2

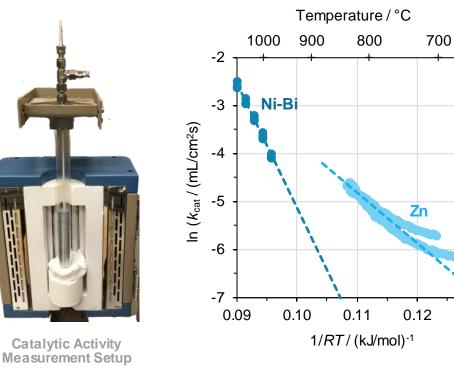


#### **Catalyst Activity Measurement**

**Particle Growth & Reactor Modeling** 

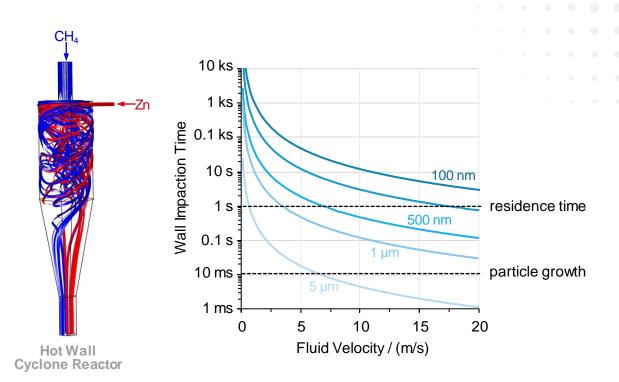


- Catalytic activity of liquid Zn and Ni-Bi measured
- Ni-Bi results in good agreement with Upham (2017)
- > Zinc catalytic activity,  $k_{cat} = 0.052 \exp(-58,000/RT)$



#### **Catalyst Activity Measurement**

**Particle Growth & Reactor Modeling** 



Catalytic activity of liquid Zn and Ni-Bi measured

0.13

- Ni-Bi results in good agreement with Upham (2017)
- > Zinc catalytic activity,  $k_{cat} = 0.052 \exp(-58,000/RT)$

- Particles must stay < 100 nm for 1 s residence time</p>
- Hot wall cyclone concept impaction times too long
- Proprietary new reactor design promising solution



re Erected

Cost 54%

500

1.6

**Pure Hydrogen Plant Economics** 

Total Capital Investment: \$3.3M, Basis: 1500 kg/d H<sub>2</sub> (99.999% H<sub>2</sub>)

Gas Processor 2%

Zinc Vaporizer 9%

Pyrolyzer 7%

Carbon Separator 5%

Hydrogen Separator 31%

3.1 \$/kg H<sub>2</sub>

0

90

500

50

3.2

20

3000

32

3.6

100

2200

21

60

14

99 90

30

10

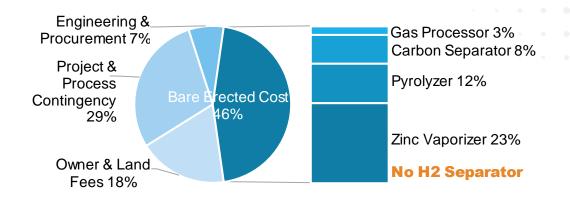
Hydrogen production  $cost / (\$/kg H_2)$ 

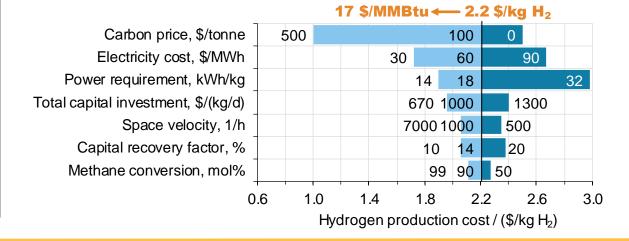
7000 1000

2.8

#### **Crude Hydrogen Plant Economics**

Total Capital Investment: \$1.5M, Basis: 1500 kg/d H<sub>2</sub> (94% H2)





### CHANGING WHAT'S POSSIBLE

Engineering &

Procurement 8%

Project &

Process

21%

**Owner & Land** 

Fees 17%

Total capital investment, \$/(kg/d)

Power requirement, kWh/kg

Capital recovery factor, %

Methane conversion, mol%

Carbon price, \$/tonne

Electricity cost, \$/MWh

Space velocity, 1/h

Contingency

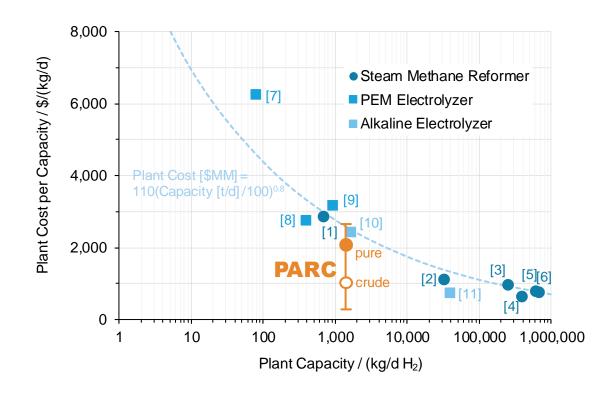
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1000

16

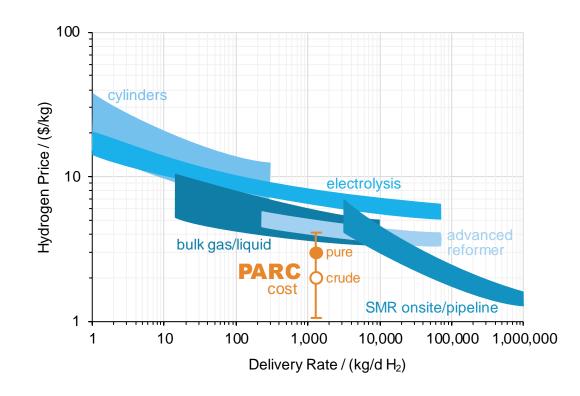
2.4

**Hydrogen Plant Cost versus Scale** 



Sources: [1] Linde, 2020 - private communications; [2] Linde, 2014 - www.learnericas.com/en/news\_and\_media/press\_releases/linde\_and\_nynas.html ; [3] Air Liquide, 2008 www.greencarcorgress.com/2008/06/air-liquide-adu.html ; [4] Linde, 2019 - www.opportunit/outisiana.com/en news/news/releases/news/2019/04/02/inde-announces-construction-dr-new-\$250million-work/seale-hydrogen-plant-inst-igenses-parish ; [5] Air Products, 2020 - www.airproducts.com/company/news-center/2020/01/108-air-products-to-build-ta-largets-smr-to-supply-guil-coastammonia ; [6] Air Products, 2020 - chemweek.com/CW/Document/110146/AirProducts-to-scan/2019/02/20190226-nel.html [10] NEL, 2019 - www.greencarcongress.com/2019/08/20190831-nel.html ; [11] NEL, 2019 - www.greencarcongress.com/2020/06/06/nel-hydrogen-announces-65k-w-electroly ser/

#### Hydrogen Price versus Scale



Source:: Adapted from Esprit Associates, Global Hydrogen, August 2014.



January 12, 2021

### **Challenges and Partnerships**

#### What have been the biggest challenges?

- Progressing experimental work in face of COVID-19 uncertainty (8 months of shutdowns to date)
- Developing a reactor design that limits droplet coagulation
- Demonstrating compelling economics without carbon valorization

#### How have we reduced project risk?

- Demonstrated that liquid zinc has catalytic activity for methane pyrolysis
- Developed proprietary reactor design that should limit droplet coagulation
- Created economic model that estimates a 3.1 \$/kg pure and 2.2 \$/kg crude H<sub>2</sub> production cost at 1500 kg/d

### What partnerships or collaborations do we seek?

None at this time



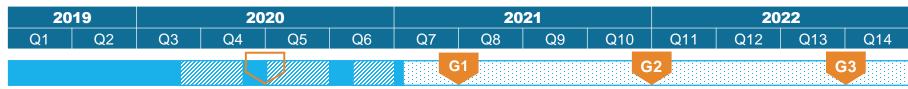
### T2M

#### What is our final goal?

- Demonstrate bench-scale process with 2-year payback potential
- Technoeconomics suggest the need for a high-value market for carbon (graphite?)

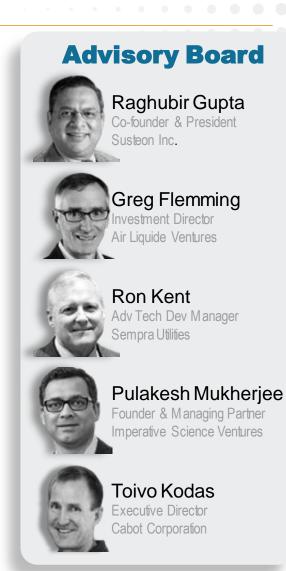
#### Where are we now?

- G1: Proof of Concept—catalyst & carbon separate validation (delayed due to COVID-19)
- ► G2: Feasibility—bench reactor demo, carbon characterization, biz case
- ► G3: Preliminary Design—integrated bench process, pilot-scale design



#### What do we need?

- Help identifying graphite market product requirements and supply chain
- Connections to oil refineries to gauge interest in CO<sub>2</sub>-free H<sub>2</sub> + graphite process





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## **THANK YOU!**

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