

Robust Adaptive Topology Control

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System Integration

- **Robust Adaptive Topology Control (RATC)** adds flexibility to system operations and can be used for a variety of purposes



Integrated
Infrastructure

RATC Solution

- Background
 - Phase II: Reliability Focus
 - Objectives and Demonstration
 - RATC Support Functions, Data Layer and Communications
 - Learning more about RATC
- Key Takeaway Points
 - Corrective RATC and Tool Development
 - Post-Contingency Corrective Transmission Switching
- Examples
 - Results: PJM Test Case
 - Results: ISONE

Phase II: Corrective RATC

Post-contingency corrective transmission switching

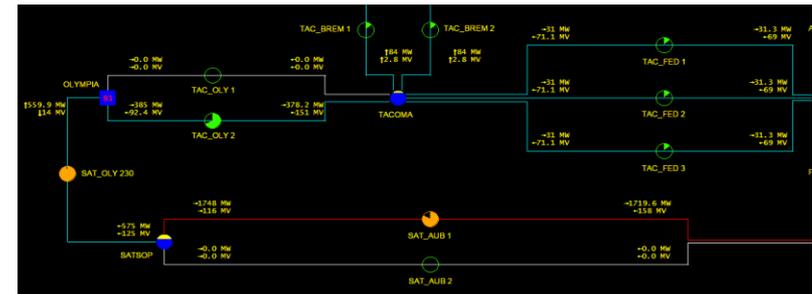
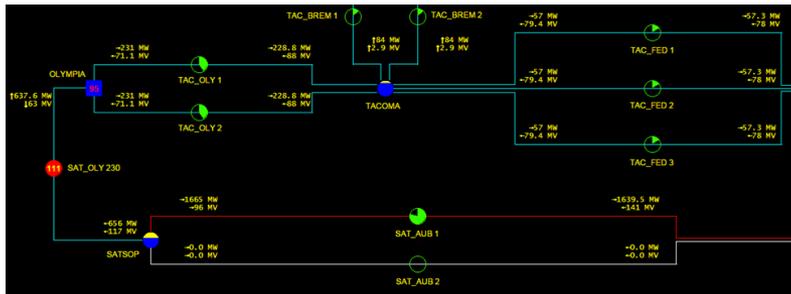
- Shortly after a contingency, take a line out of service (as a corrective action)
- Implement at most 1 corrective switching action
- But: identify multiple potential switching actions, in advance, per contingency to provide operators **choice**
- Perform stability studies to confirm switching actions

Objectives

- Use demonstration example to compare current needs and RATC benefits:
 - AC based
 - HPC multi-core, multi-thread capable
 - Open source
- Assure topology control:
 - Stability
 - Monitor breaker reliability and associated switching risk
 - Adjust relay settings
 - Have reliable indicators for a need to switch lines
 - Analyze communication requirements

Demonstration Example

- ▶ Uses PowerData's generic Cascadia model within the PowerSimulator
- ▶ Demonstrates RATC within the Contingency Analysis process using IncSys Training Scenarios



RATC

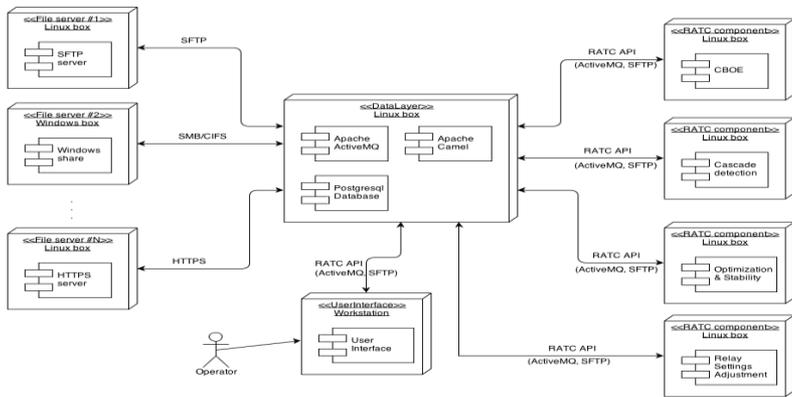
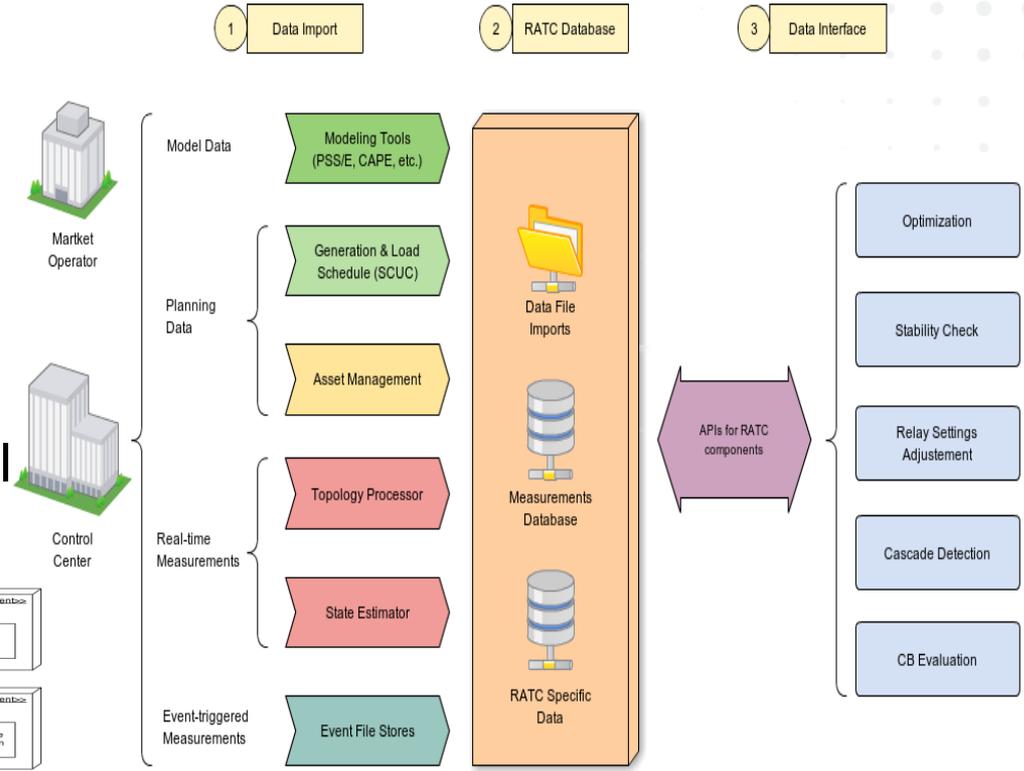
Line	Flow	LODF	Order
TAC_OLY 1	-228.40	0.50	-114.20
TAC_OLY 2	-228.40	0.50	-114.20
TAC_FED 1	57.57	-0.33	-19.19
TAC_FED 2	57.57	-0.33	-19.19

RATC Support Functions

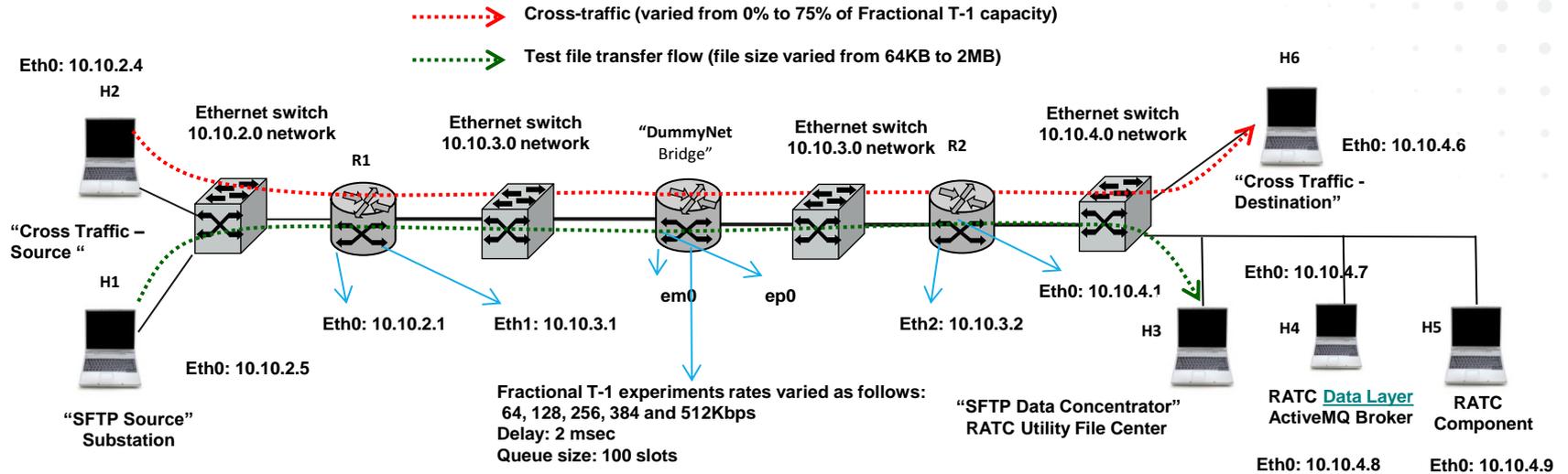
- ▶ Relay Mis-operation Detection
 - Fault confirmation
 - Mis-operation detection
- ▶ Circuit Breaker Operation Evaluation
 - Circuit breaker health assessment
- ▶ Relay Setting Coordination Check
 - Relay settings evaluation
 - Relay coordination check

RATC Data Layer

- Supports data flows between RATC components and external data sources
- Provides reliable data storage and retrieval services
- Provides API to RATC components to obtain data
- Based on the Apache Camel Framework



Communication Environment



Model of RATC system elements:

- H1 – Substation,
- H3 – Control Center (CC) Data Concentrator (RATC Utility File Center),
- H4 – RATC Data Layer, and
- H5 – RATC Component.

Learning more about RATC

- ▶ Full RATC Demonstration
 - ARPA-E Technology Showcase
Feb 10-11, 2015, Booth 528
- ▶ RATC User Forum: The ISONE Experience
March 12, 2015
 - @ FERC - 888 First Street, NE, Washington, DC
20426
 - Full RATC Demonstration
 - Report of RATC performance at ISONE



How do I get RATC details? smartgridcenter.tamu.edu/ratc



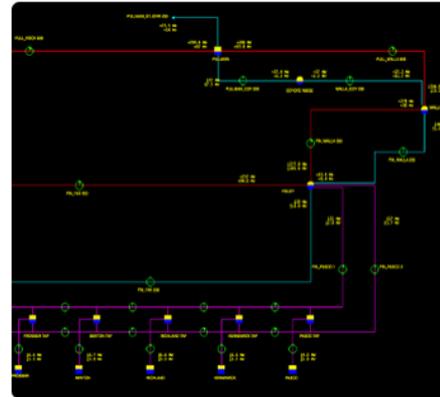
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Welcome!

Robust Adaptive Topology Control (RATC)

A fresh look at topology control for power grid contingency management: the RATC toolset enables utility operators to identify topology control options for addressing contingencies and renewable intermittencies.

[Learn more](#)



Mission

Develop technologies to enable utilizing the system's existing infrastructure with the topology control as a mechanism to improve system operations via post-contingency corrective transmission switching.

Vision

Robust adaptive topology control advances the power grid by modifying existing energy and market management systems to provide the operator with an additional control mechanism to prevent and mitigate post-contingency violations.

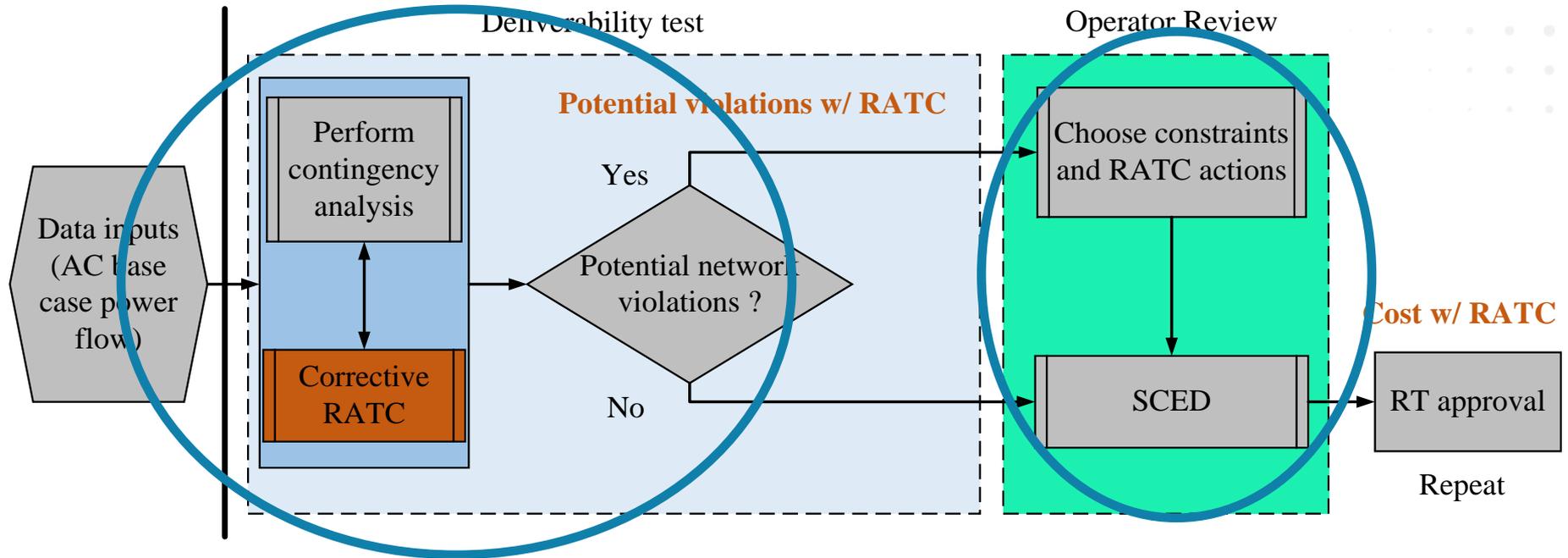


Key Takeaway Points

- Limited modeling of flexible transmission assets (lines, transformers, FACTS) within EMS & MMS
- Future EMS and MMS will co-optimize flexible transmission with generation
- This presentation focuses on **post-contingency corrective transmission topology control**
- Future goal: expand to capture FACTS

- Multi-threaded HPC base AC Power Flow Real-Time Contingency Analysis Package (RTCA) with Corrective Switching
- Open Source
- Expanded Dr. Robin Podmore's Open Source AC Power Flow tool to create multi-threaded RTCA package

Corrective Switching with Real-Time Contingency Analysis

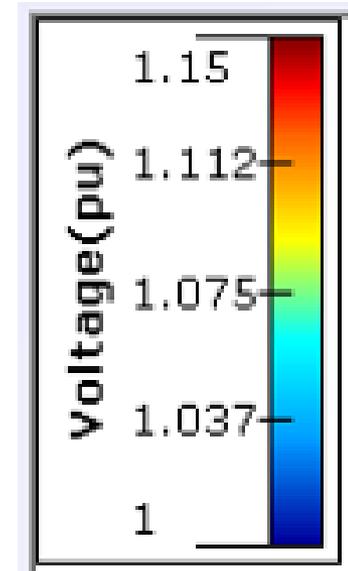
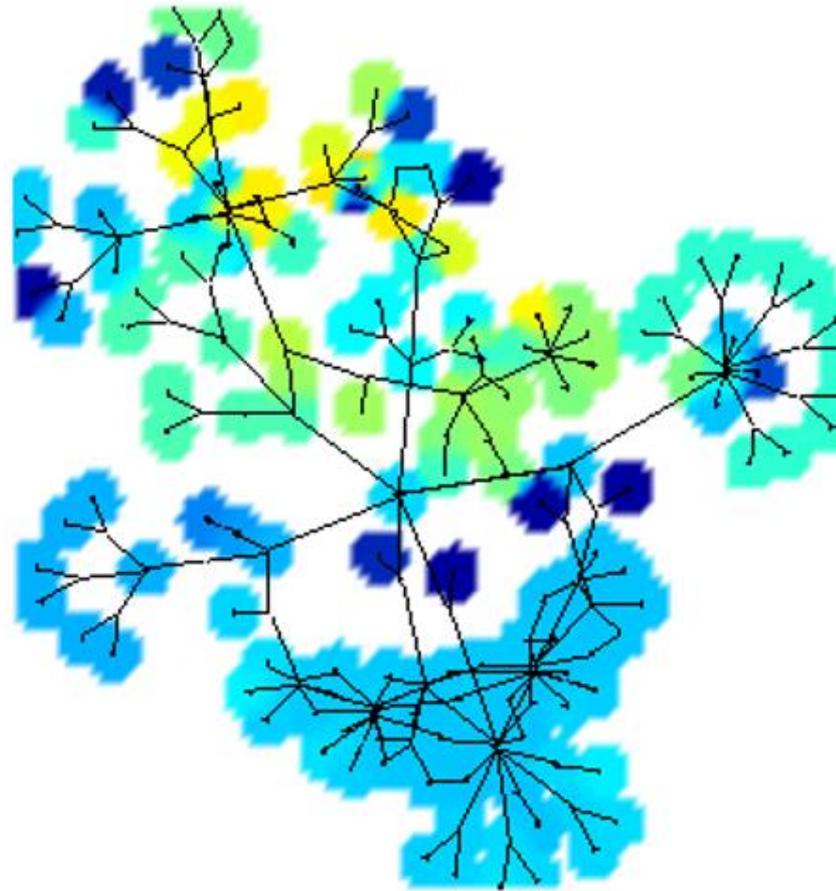


Corrective RATC determines corrective transmission switching actions

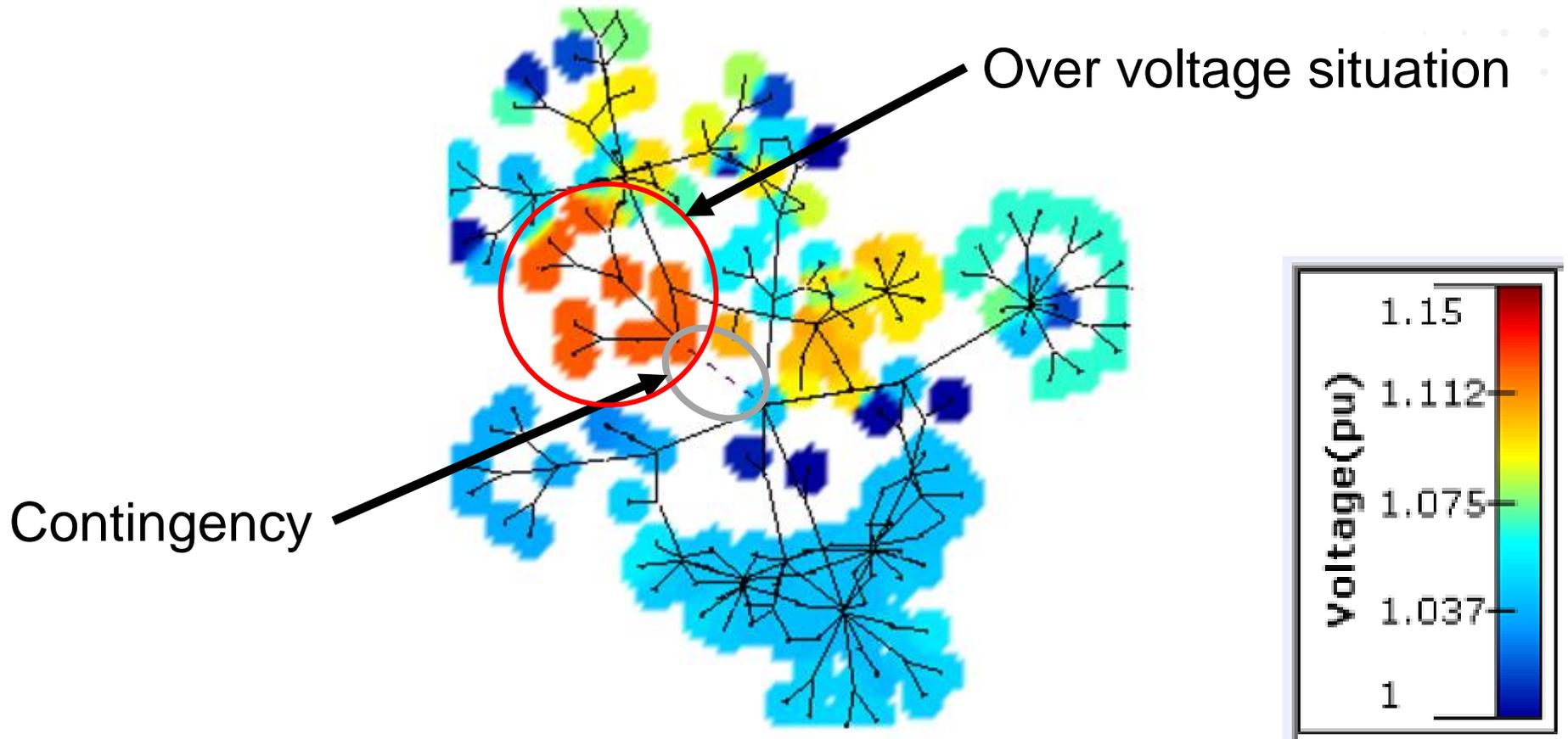
Constraints sent to SCED are reduced; operational costs decrease; reliability maintained

Example: Pre-Contingency State

Subsection of
an actual
large-scale
system



Post-Contingency State

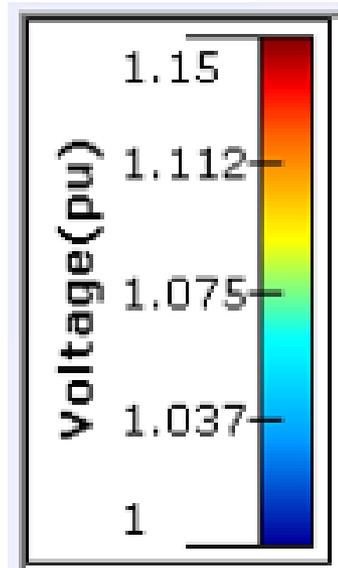
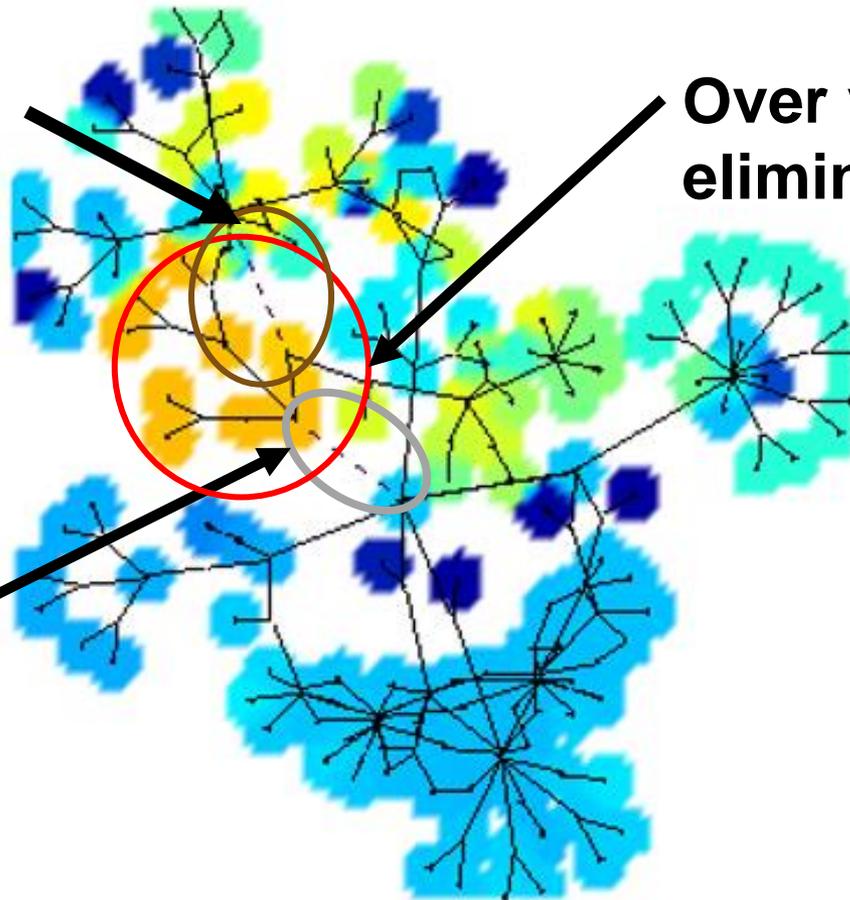


Post-Contingency State with RATC

Topology control solution

Over voltage situation eliminated

Contingency



- Tool takes PSS/E .RAW files as inputs
- 167 PSS/E .RAW input files based on PJM data for testing (7 days)
 - **Actual real-time operational snapshots from PJM**
- Network
 - ~15,000 buses; ~20,500 branches; ~2,700 gen; ~1,600 switchable shunts; ~8,900 contingencies

Tolerance: V violation > 0.005 pu or MVA violation > 5 MVA

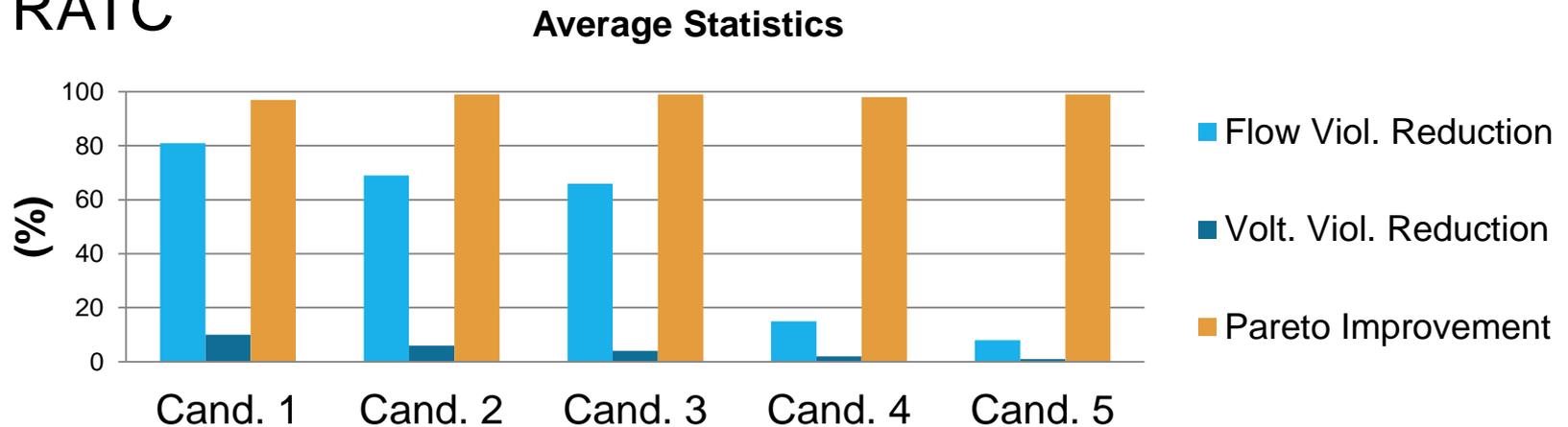
For single corrective switching actions:

- Number of contingencies with violations outside of tolerance: **4726**
 - (contingencies with violations that are evaluated)
- # of contingencies where there is **NO beneficial** corrective switching action:

10 cases: ~0.2%

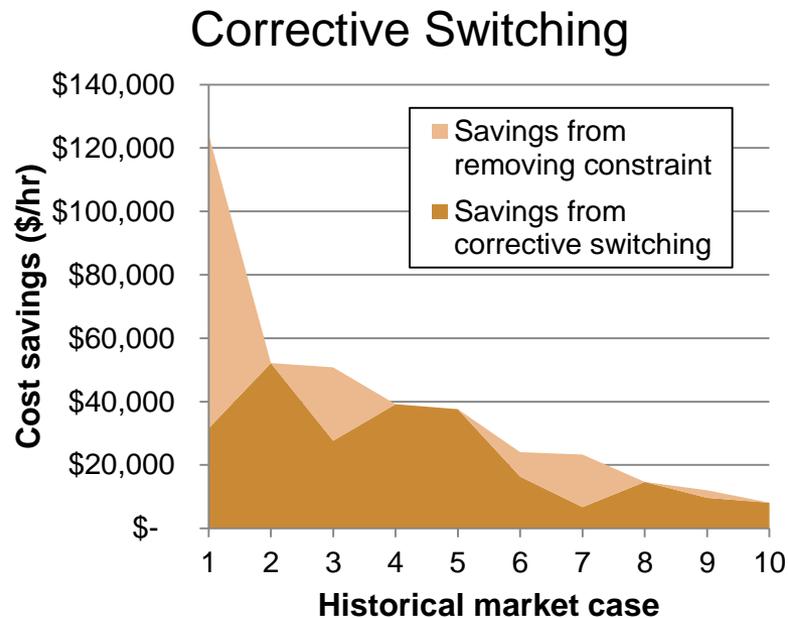
RATC-Based RTCA for PJM

- # of contingencies with violation: **4726**
- Out of **4726** contingencies with violations (passed to corrective RATC), **52% (2476)** of contingencies have no violation with corrective RATC (**2nd best candidate: 43%**)
- Out of **4726** contingencies with violations (passed to corrective RATC), **67% (3190)** of contingencies have violations within the specified tolerance with corrective RATC



Collaboration with ISO-NE

- Ongoing investigation with ISONE
- For cases where congestion exists, there has always been a transmission switching action that provides a benefit



Questions

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