

Using Competitions to Accelerate the Development of Grid Optimization Breakthroughs

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Prize Contests





Competition Success Stories











Source: DOE Western Wind and Solar Integration Study (2011)

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115kV, 1500A Prototype (2-5 Ω) Continuously Variable Series Reactor





50uH (<150 lbs) Prototype Distributed Series Reactor

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New Optimal Power Flow Methods Needed

- Optimizing grid power flows (subject to the physical constraints) is an extremely challenging optimization problem.
- New solution methods could offer substantial (5-10%) cost savings and help facilitate full utilization of high penetrations of renewable generation.





Algorithm Competition Requirements

- 1. Realistic, challenging benchmarking models/datasets
- 1. Detailed, accessible problem definition
 - Sufficiently complex to be industrially relevant and valuable but accessible to non-domain experts
 - Clear objective(s) and desired solution characteristics
 - Consistent, clear modeling assumptions (consistent with industry needs)
 - Transparent, quantitative scoring criteria
- 2. Fair solution method evaluation platform or method
 - Automated evaluation and scoring of solution methods using a consistent, carefully instrumented computational platform.
 - Separation of training and competition datasets
 - Public leaderboard to promote active participation



Need Large-scale, Realistic, Validated, Open-Access Power System OPF Datasets/Models

Existing public R&D datasets are not adequate for comprehensive testing:

- There are too few of them
- They are too small
- They are often incomplete
- They are too easy to solve
- They are not realistic





GRID DATA

(Generating Realistic Information for the Development of Distribution And Transmission Algorithms)

Goals

Development of large-scale, realistic, validated, and open-access electric power system network models with the detail required for successful development and testing of new power system optimization and control algorithms.

Project Categories

- Transmission, distribution, and hybrid power system models & scenarios
 - Models derived from anonymized/obfuscated data provided by industry partners
 - Synthetic models (matching statistical characteristics of real world systems)
- Power system model repositories
 - Enabling the collaborative design, use, annotation, and archiving of R&D models



Kickoff Year	2016
Projects	7
Total Investment	\$11 Million



Other energy-related algorithm competitions?

- Transmission expansion methods
- Demand/renewable generation forecasting
- Load disaggregation algorithms
- Event identification and classification (using PMU data)
- Asset health monitoring/diagnostics (failure prediction)



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