

Power Balanced. Capacity Unlocked.

Distributech ARPA-E

February 2024

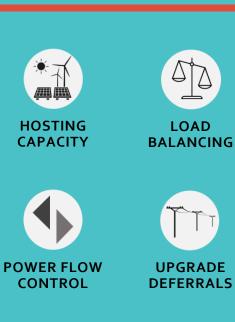
#### Switched Source Solutions – Two Products, Overlapping IP

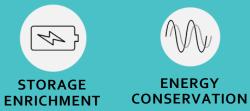
**Phase-EQ**Distribution Phase Balancing



- > Resolves phase imbalance
- > Increases circuit capacity
- > Reduce OpEx
- >Improves energy efficiency
- > Improves reliability











**Tie Controller**Distribution Power Flow Control

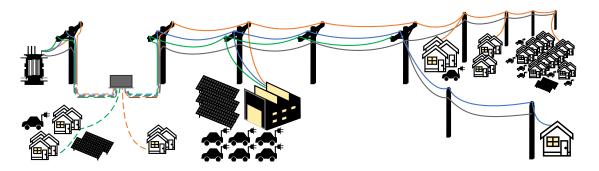


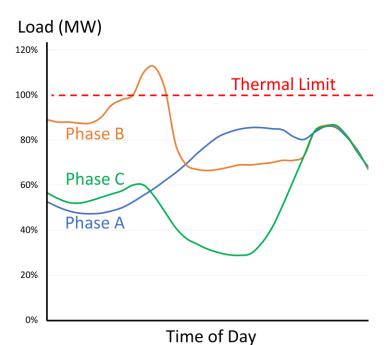
- > Defers circuit upgrades
- > Increases circuit capacity
- > Improves energy efficiency
- > Improves resiliency



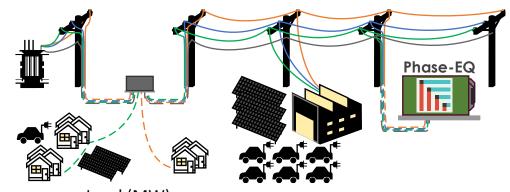
## Phase-EQ Impact on Distribution Systems

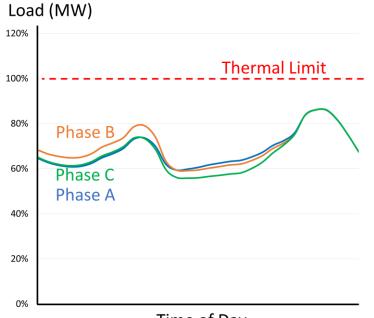
#### Before Phase-EQ





#### After Phase-EQ





Time of Day



## What range of capacity benefits should we see?

# 900kW increased load serving capability on average



	Voltage Limit				Thermal Limit			
Feeder	Without	With	Increase (kW/%)		Without			e as e
	Phase-EQ	Phase-EQ			Phase-EQ	Phase-EQ	(kW / %)	
A	8,415	10,634	2,219	26%	8,990	9,691	701	8%
В	7,349	7,951	602	8%	12,689	13,276	587	5%
С	17,858	19,336	1,478	8%	13,047	14,019	972	7%
D	12,687	13,123	436	3%	11,000	11,267	267	2%



#### Installed Phase-EQs

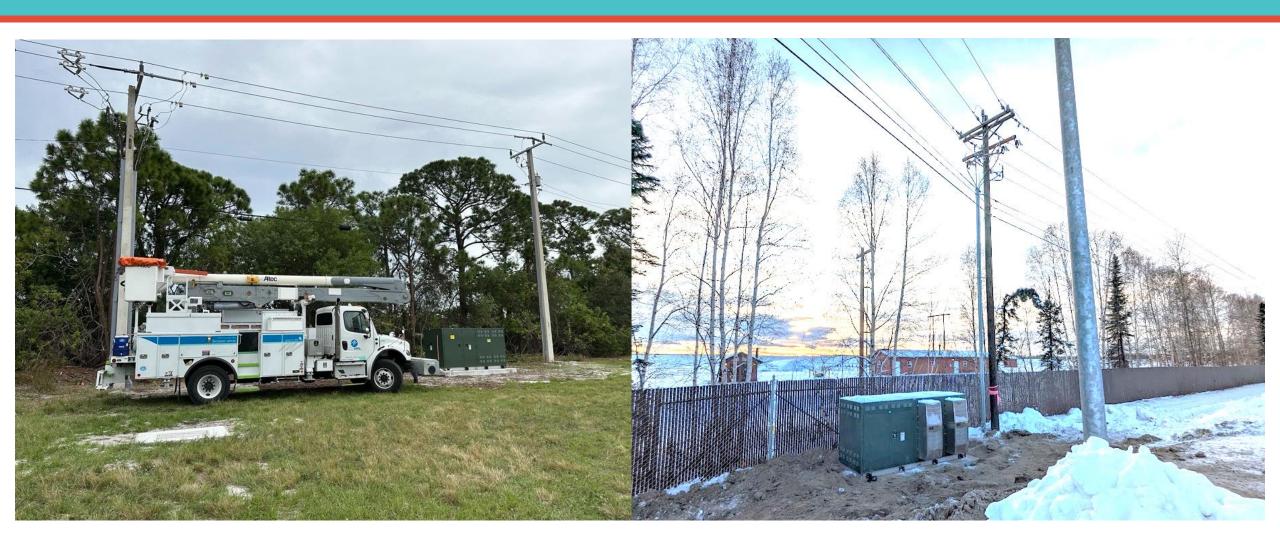




"...whether we use it for solar or EV integration, curing imbalance violations, system restoration schemes – this can offer us 10-20% more circuit capacity. Get it on the system, we'll decide later what we use the capacity for."

SWITCHED

#### Installed Phase-EQs

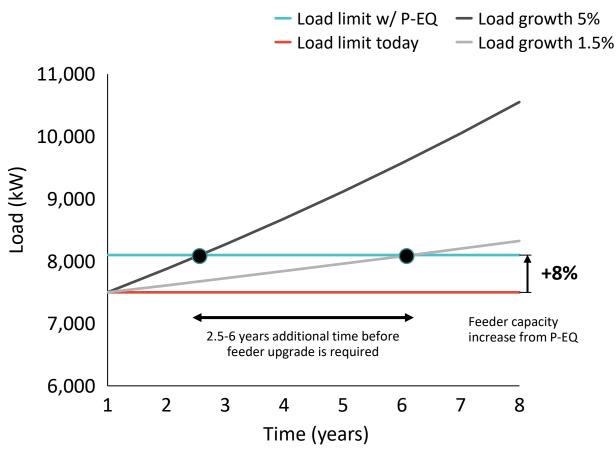


50% of demo partners commit to more units within 6 months!!!



## How can this help smooth capital upgrades?

By optimizing load serving capacity, Phase-EQ buys between 2.5-6 years before an upgrade is required



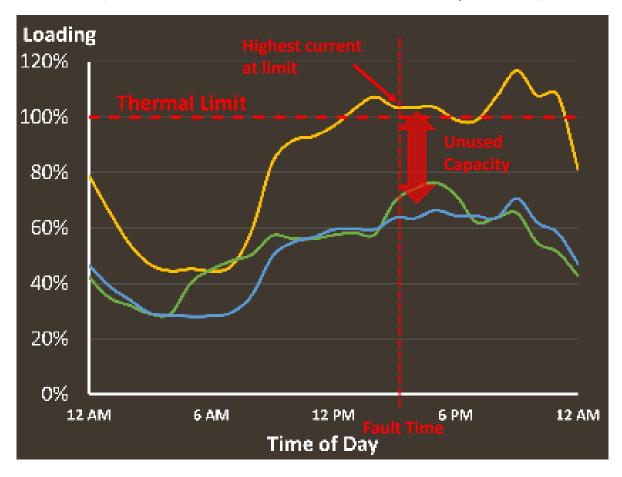
- 1. Assumes 25% of planned spend on distribution feeder upgrades (USD 200m) can be mitigated via Phase-EQ technology
- 2. Assumes USD 350k per Phase-EQ upgrade vs. USD 3M per feeder upgrade i.e., 88% savings



## The Reliability Benefits also justify deployment of Phase-EQ

The highest single-phase current is often used to determine how much capacity is available before system switching.

(Per conversations w. control room operators)

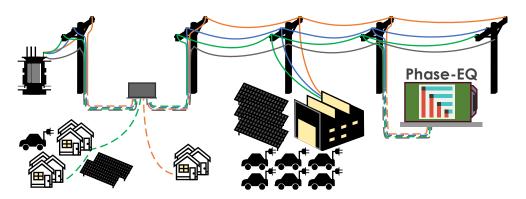


Available capacity is untapped when operators need it most!



#### The Phase-EQ can "Future Proof" the System

#### After Phase-EQ



#### Solar Generation\*



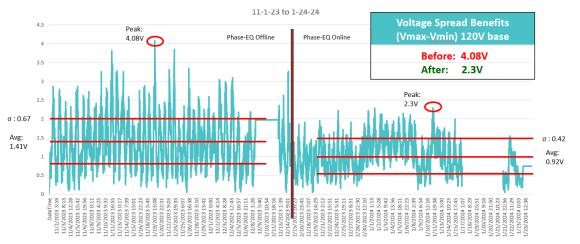
**18,000 additional households can install DERs** without triggering interconnection upgrades

#### **EV Charging\***

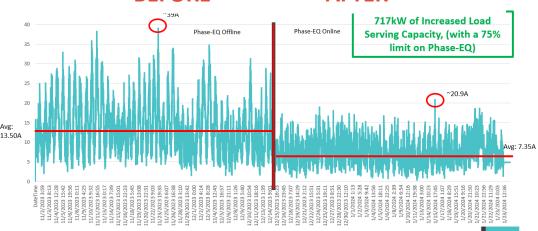


Enables 1,000 additional fast chargers or fleet charging stations without new, dedicated express circuit feeders.

# Voltage and Power Quality Benefits BEFORE AFTER



# Loading and Capacity Benefits BEFORE AFTER





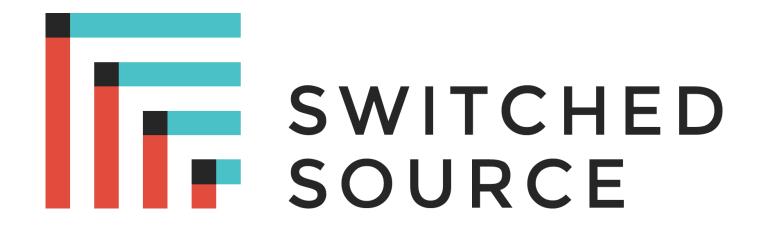
<sup>\*</sup>Assumes 200 Phase-EQ deployments

### Imbalance Criteria tells us where we can have an impact

Surveys typically show <u>25 – 50% of a distribution utilities circuits are a fit</u>. These are the circuits outside of planning criteria/rqmts, where we can have the most impact!

Summary Results of System Survey						
Criteria	Cutoff	# Circuits In Violation (Out of 229)	Percentage			
Neutral Current	>100A at Feederhead	30	13%			
Load Imbalance	> 20% at Feederhead	24	10%			
Voltage Imbalance	>3% anywhere on cct.	28	12%			
<b>Total Circuits in Violation</b>		55	24%			





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