

Unlocking Electricity Transmission Growth Using High Temperature Superconductors

2024

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Fossil fuel generation...

is being replaced by renewables...

and electrification is growing fast.

Building new transmission is exceptionally difficult...

2,000 GW 5 Years

New renewables generation waiting to connect to power grids across the country. On average for new generators to move from application to commercial operation. **2**x

The rate of transmission construction must double that of the last decade.

Photo Source: Joe Raedle / Getty Images

VEIR Transmission Solution Significantly Increase Power Delivery within a Corridor



VEIR moves 5-10x the power of traditional conductors at a given voltage and can reduce transmission's footprint by nearly half

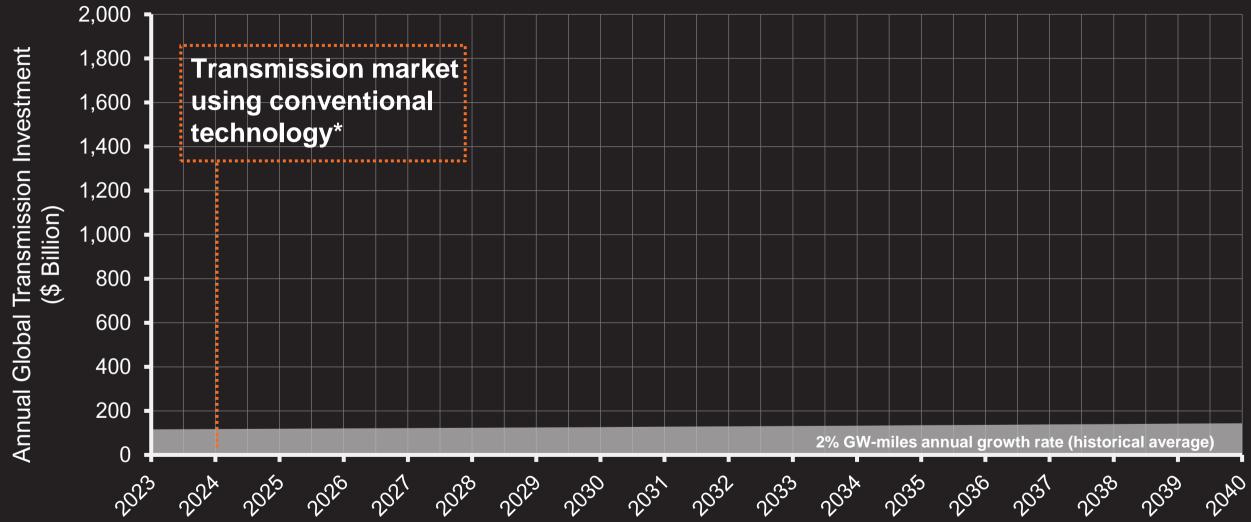




VEIR Upgrade



The Transmission Market Needs to Grower Faster

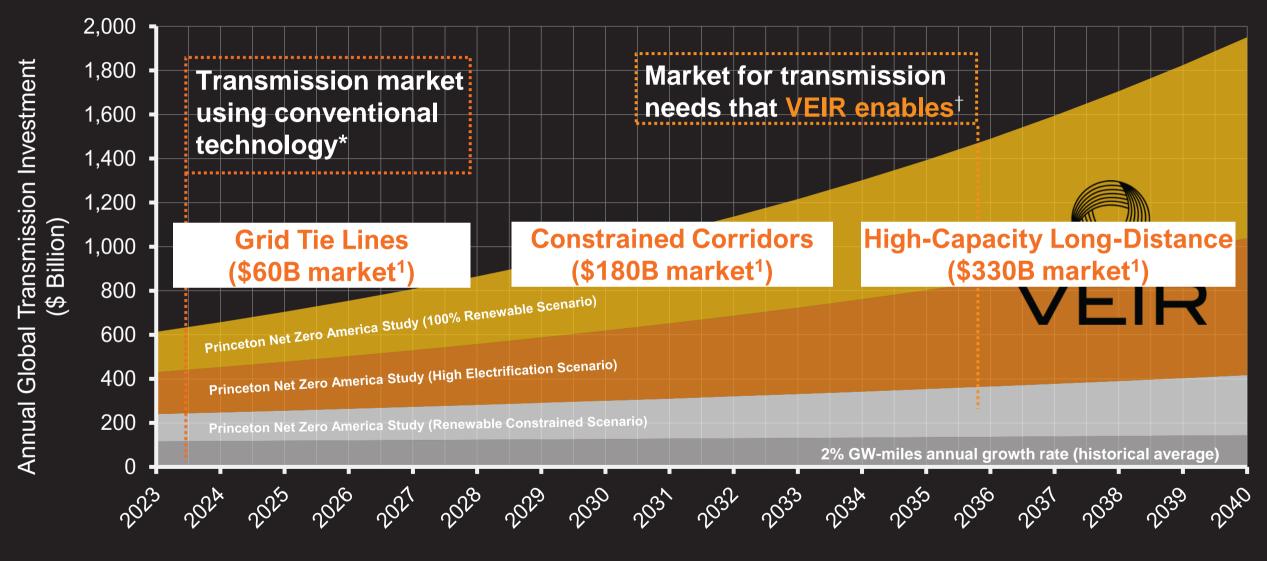


* Based on a linear extrapolation of historical transmission investment in C Three Group's transmission project database and scaled up to reflect the global market. We assume global investment is 5 times larger than North American investment, consistent with the IEA's estimate that annual global transmission project database and scaled up to reflect the global market. We assume global investment is 5 times larger than North America investment, consistent with the IEA's estimate that annual global transmission project database and scaled up to reflect the global market. We assume global investment is 5 times larger than North America investment in electricity networks 2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario (accessed 19 August 2022).

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[†] Calculated from the incremental transmission capacity necessary to achieve net zero carbon emissions at lowest cost, as reported in the Princeton Net Zero America Study's E+ RE- Scenario and scaled up to reflect the global market. We assume an average project unit cost of \$10,000/MW-mile.

VEIR enables market to grow 4X today to 10X in 2040

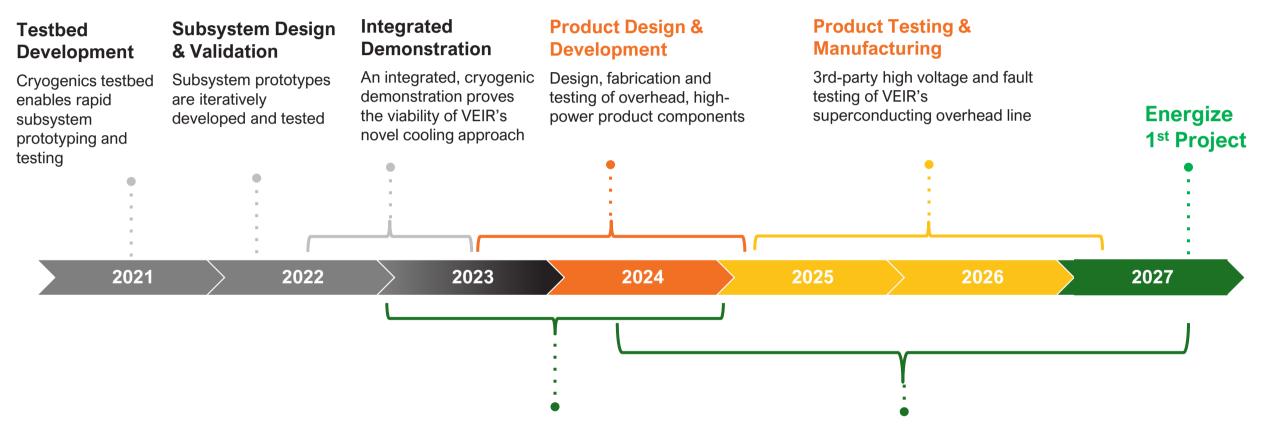


* Based on a linear extrapolation of historical transmission investment in C Three Group's transmission project database and scaled up to reflect the global market. We assume global investment is 5 times larger than North American investment, consistent with the IEA's estimate that annual global transmission investment was \$90 billion in 2019, exactly 5 times larger than the \$18 billion investment in North America in 2019. See: IEA, "Annual investment in electricity networks 2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in the Stated Policies Scenario", available at https://www.iea.org/data-and-statistics/charts/annual-investment-in-electricity-networks-2019-2030 in

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VEIR Product Development Roadmap

VEIR is targeting first deployment of Product 1 in 2027



Letters of Intent & Use Cases

Soliciting and engaging with early adopters. Signing letters of intent.

Pilot and Demonstration Projects

Executing, building, and energizing first projects, ranging from 60 MW to 200+ MW



VEIR's technology has been demonstrated

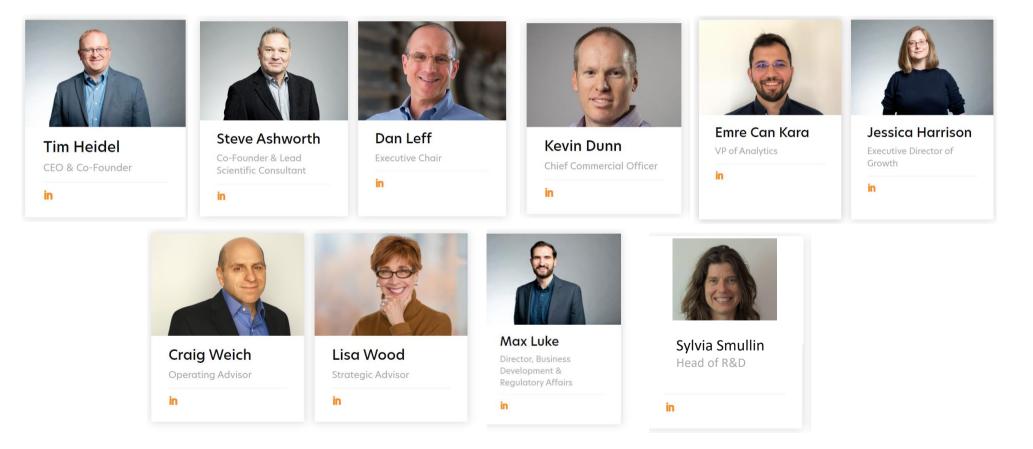


- Outdoor, overhead conductor
- 100 ft span
- 34.5 kV wood poles
- VEIR's innovative cooling system

VEIR's Woburn, MA Demonstration Facility Builds upon VEIR's indoor demonstration, which carried 4,000 Amps of current

VEIR Leadership

VEIR is building an interdisciplinary team with backgrounds in cryogenics, applied superconductivity, mechanical engineering, power system engineering, transmission project development, transmission planning, and electricity policy.





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