Thermal Storage: Challenges and Opportunities

Ravi Prasher Sheetak Inc., Austin, Texas

Estimated U.S. Energy Use in 2010: ~98.0 Quads

Thermal Net Electricity Imports 0.01 Solar 0.11 8.44 12.71 Electricity 26.78 Nuclear Generation 8.44 Rejected 39.49 2.49 19.13 Energy 56.13 2.36 4.95 0.92 Wind Residential 0.92 0.15 9.43 11.79 0.10 0.04 Geothermal 1.22 0.42 0.21 5.06 1.74 4.54 0.02 Natural Commercial 6.97 Gas 8.71 24.65 Energy 3.28 0.71 Services 0.02 41.88 0.06 4.65 3.28 0.11 8.11 Coal Industrial 18.62 20.82 23.27 8.01 1.62 0.44 20.59 Biomass 4.29 0.03 1.10 0.68 0.38 Trans-25.65 portation 27.45 Petroleum 6.86

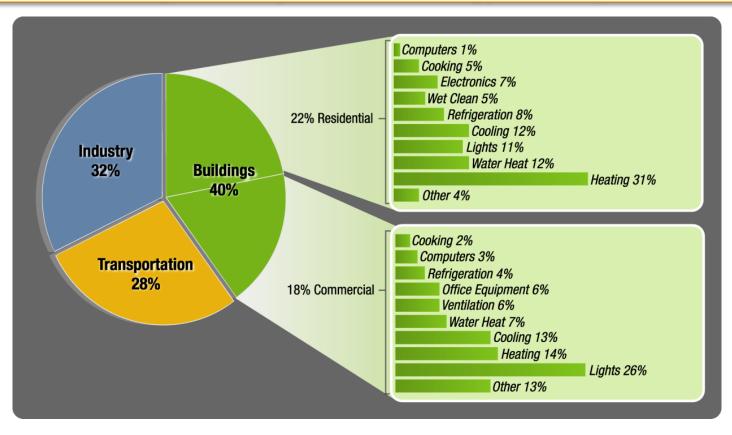
Source: LLNL 2011. Data is based on DOE/EIA-0384(2010), October 2011. If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the Department of Energy, under whose auspices the work was performed. Distributed electricity represents only retail electricity sales and does not include self-generation. EIA reports flows for hydro, wind, solar and geothermal in BTU-equivalent values by assuming a typical fossil fuel plant "heat rate." (see EIA report for explanation of change to geothermal in 2010). The efficiency of electricity production is calculated as the total retail electricity delivered divided by the primary energy input into electricity generation. End use efficiency is estimated as 80% for the residential, commercial and industrial sectors, and as 25% for the transportation sector. Totals may not equal sum of components due to independent rounding. LLNL-MI-410527

Lawrence Livermore National Laboratory

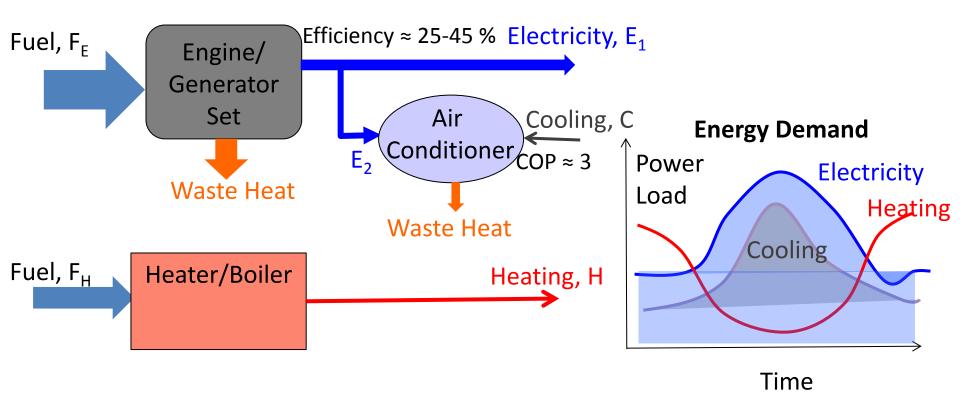
Residential and Commercial Buildings

Buildings use 72% of the U.S. electricity and 55% of the its natural gas

Heating & cooling is ~50% of energy consumption

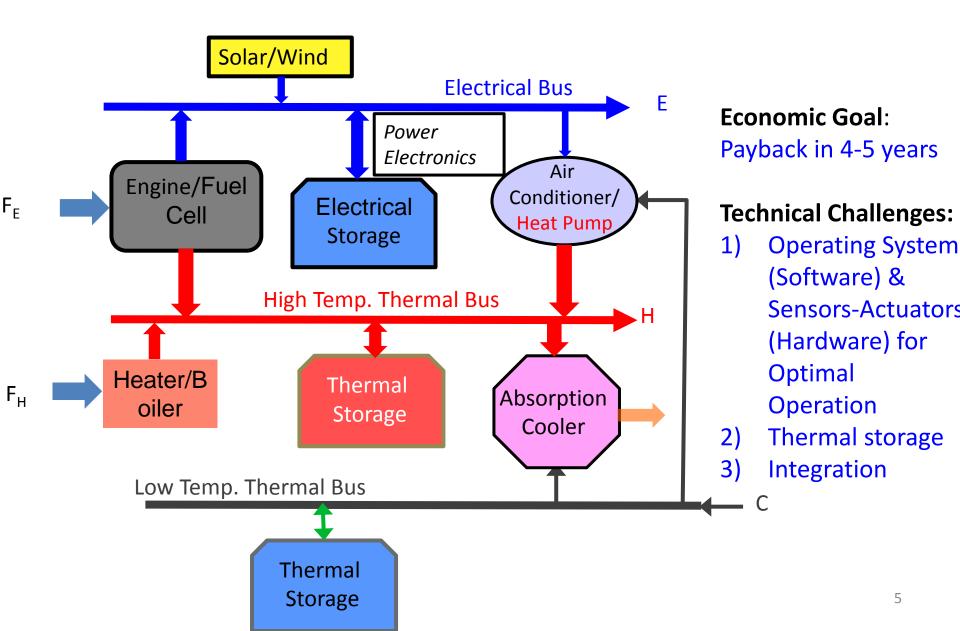


Current System Architecture



Rate of Fuel Use, $F = F_E + F_H$

Integrated Energy Supply Systems



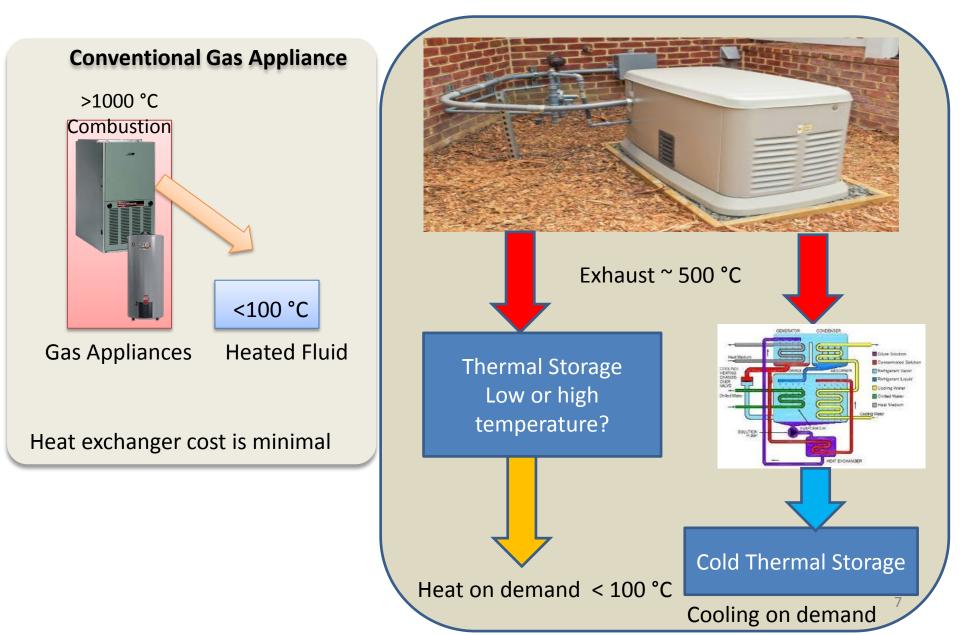
National Impact of Integrated Energy Supply Systems – Ideal Scenarios

	Today	Heat Coming from Integrated Systems	Heat & Air Conditioning Coming from Integrated Systems
Buildings Site Electrical Load (Quads)	9	9	7.5
Building Site Heat Load(Quads)	10	18	17
Primary Energy Consumption (Quads)	9 x 3.2 +10 = 38.8	27	24.5
Primary Energy Saved (Quads)		11.8 (30%)	14.3 (37%)

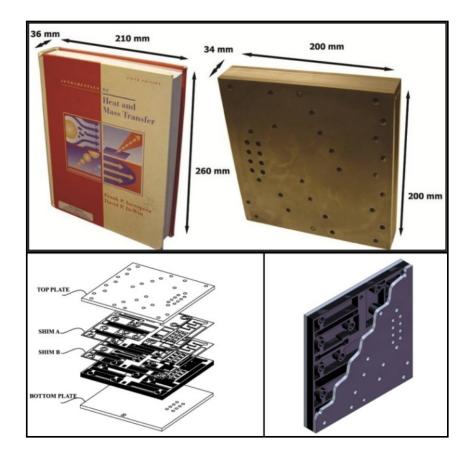
US Primary Energy Consumption (Annual) ≈ 100 Quads

Assumptions: 33% efficient engine, Electrical COP ~3, Thermal COP ~0.7

Thermal Storage Issues for CHP

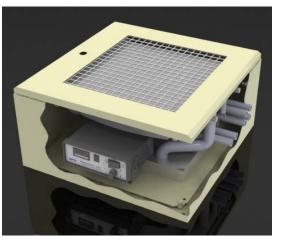


Modular Thermal Hub For Building Cooling Heating, and Water Heating Srinivas Garimella/Georgia Institute of Technology



Technology Impact

- Significant size reductions ~ 3x
- High COPs: integration of AC/Heating/Water heating
- Monolithic packaging offers small fluid charge, flexible placement, reduced labor



Ultracompact Integrated Space-Conditioning and Water Heating at $COP_{eq} \rightarrow 8$

Thermal Storage Issues for CHP

Cost:

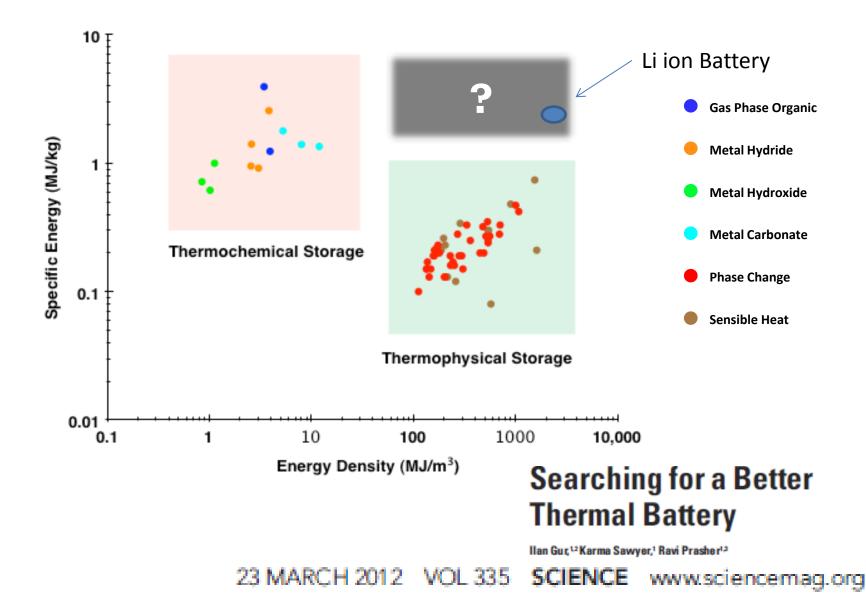
- Cost of storage = Thermal storage cost + Rate of heat delivery cost (heat exchangers)
- Heat exchanger cost $\propto 1/\Delta T$

Physical Volume and Mass:

1 therm of NG ~ 400 kG of water (20 - 80 °C) or PCM
Average Therms/day in winter ~ 5- 10

Thermal Storage: Science + Engineering

Scientific Challenge: New Materials

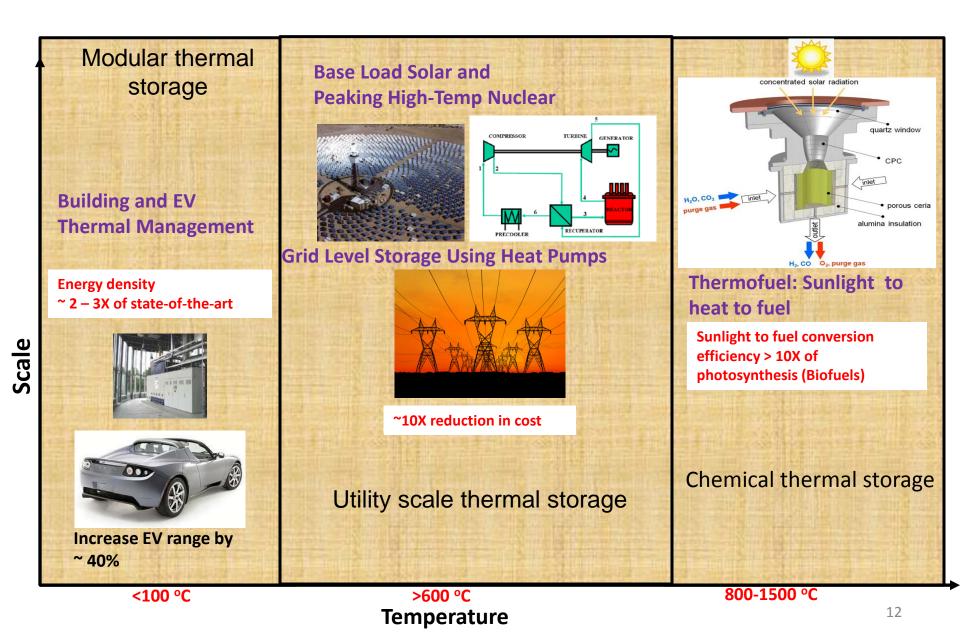


10

Key Parameters for Thermal Storage

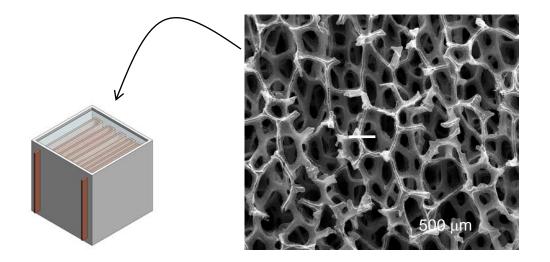
- **Storage Time**: Minutes to months; Insulation free(?)
- **Discharge Time**: Minutes to hours; Heat exchangers systems
- Energy Density: High energy density by mass and volume (kWhr/kg, kWhr/L)
- Low and High: Both low temperature (273-320 K) and high temperature (≈1000 K) minimize exergy loss and control heat transfer rates
- Cost: \$/kWhr, \$/kW, Cost of delivered energy << 1/N

High Energy Advanced Thermal Storage (HEATS) at ARPA-E



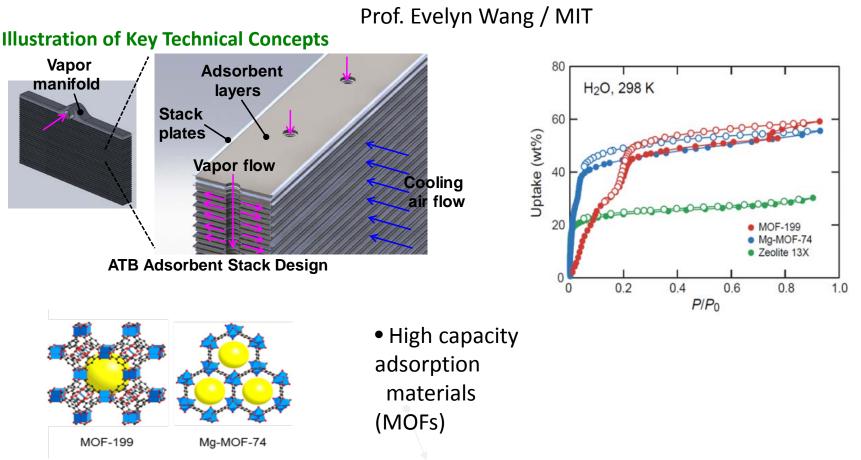
Thermal Batteries for Electric Vehicle

Li Shi/ The University of Texas at Austin

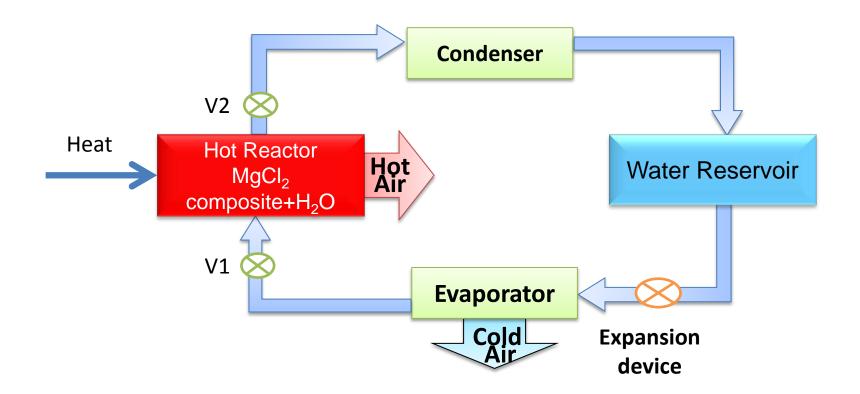


Sugar derivatives-graphene foam composites with heat of fusion 2-3 x of state of the art and thermal conductivity > 10 - 20 x of state of the art

Advanced Thermo-Adsorptive Battery (ATB) Climate Control System

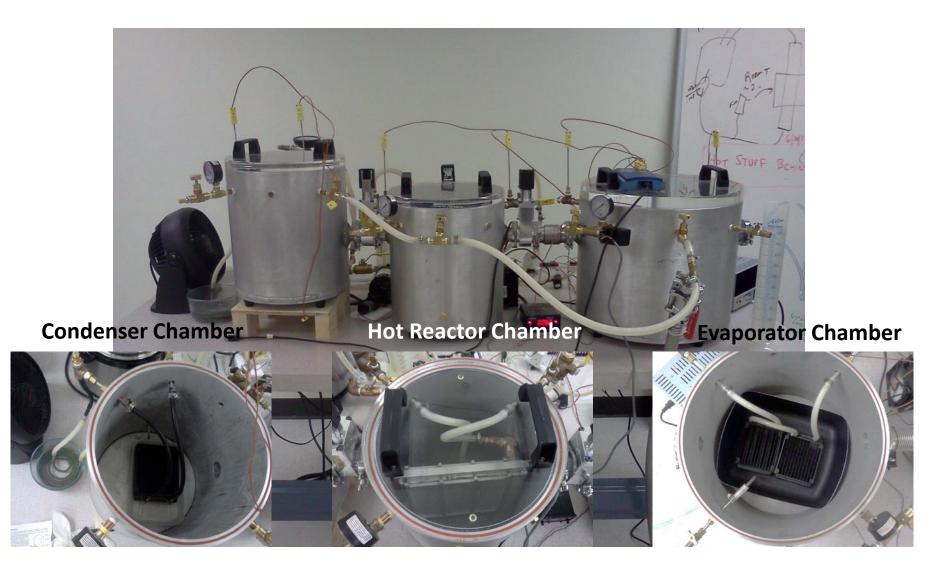


Sheetak's Thermal Storage

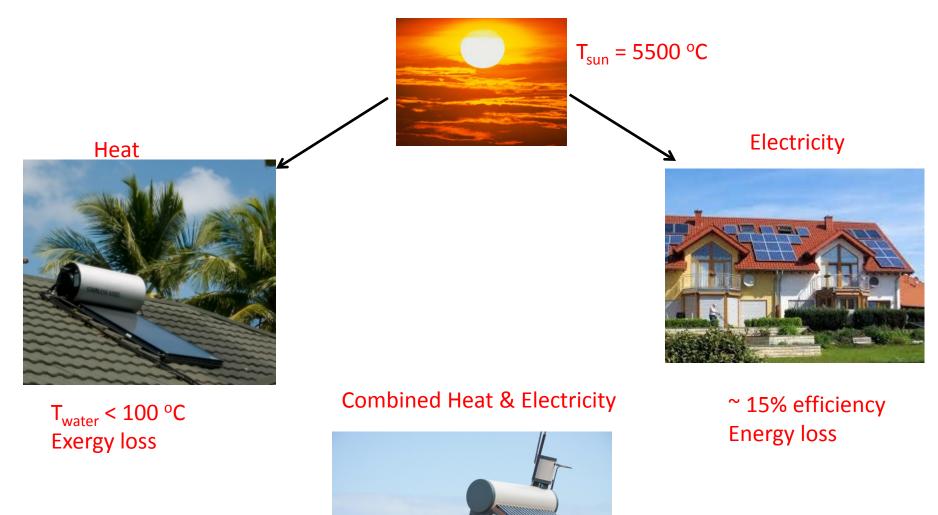


- Hot and cold storage integrated into a simple elegant system
- Heating by exothermic hydration of MgCl₂/other salts
- Cooling by water expansion 7x energy density of ice

Thermal Storage Test Bed



Solar Combine Heat and Power (S-CHP)

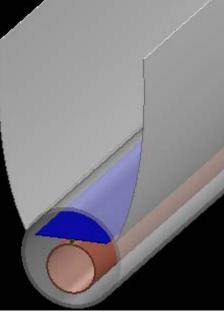


Very expensive & complex

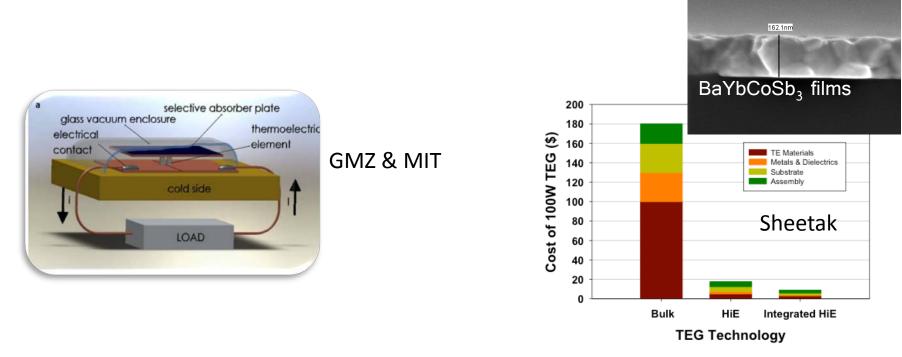
S-CHP Using Thermolectric Generator (TEG)



Thermoelectric Generator Integrated Solar Water Heater



S-CHP Using Thermolectric Generator (TEG)



- Cost of TE addition is minimal: Electricity cost ~ \$0.25/W_p
- Uses commercially available evacuated tube collector
- Does not require any tracking
- Increases the capital utilization of SWH all year round

Solar PV or CSP?

+



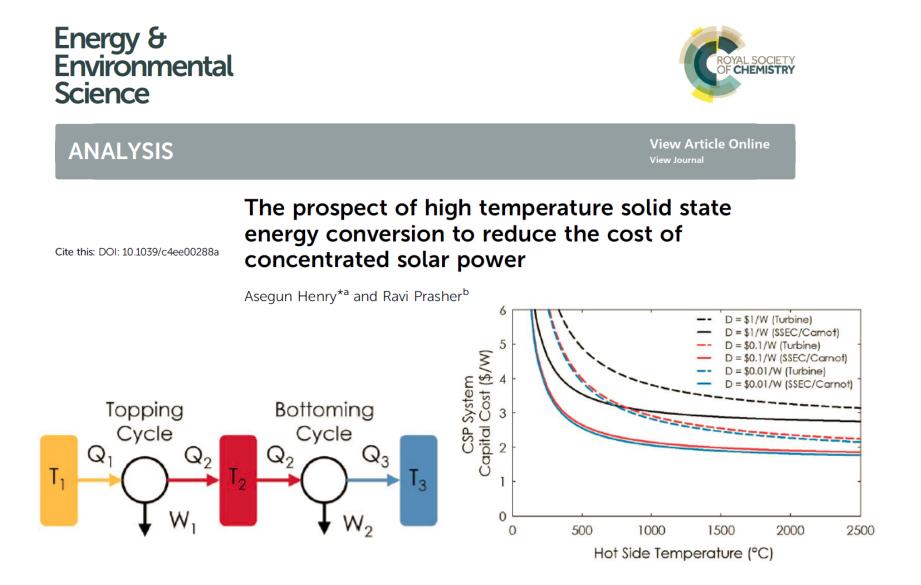


= Higher LCOE



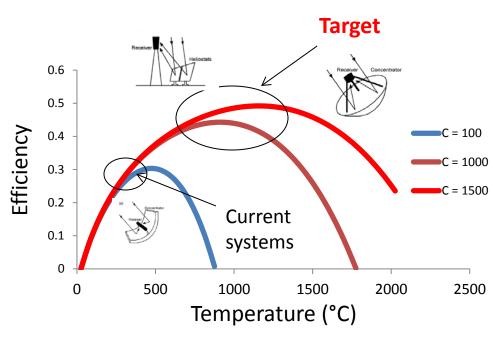
Thermal storage

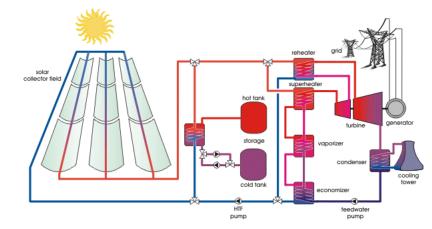
= Lower LCOE possible!



Similar principles can be applied for fossil generators as well

High-Temperature applications: CSP

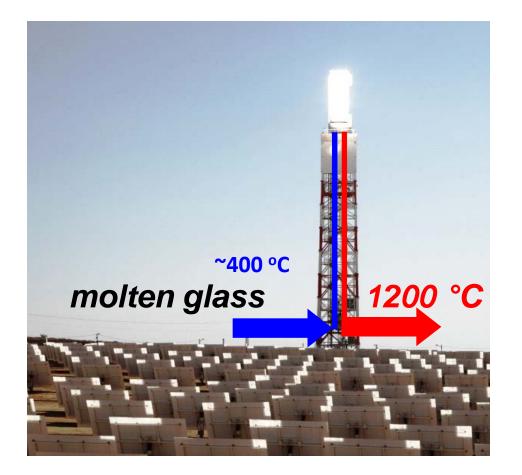




	Storage Cost (\$/kWh _t)
SOA	80-120
Target	15

SOA:
•3 fluids: Oil, Molten salt,
Steam
•Molten salt
•Sensible storage
•∆T = 100 °C (290 - 300 °C)

Novel Approaches



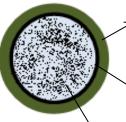
Halotechnics, Inc

Low viscosity molten glass instead of molten salt s thermal storage for solar generation

Phase Change Materials with Enhanced Radiation Heat Transfer

Dr. Yogi Goswami / University of South Florida

- Use of high temperature PCMs with tailored radiative properties
- Encapsulating the tailored PCM using an electroless deposition technique

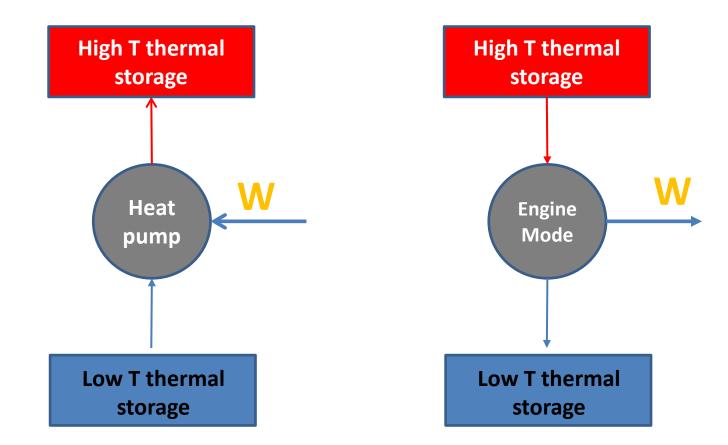


J Layer -2; Rigid encapsulating layer	
Layer -1; Flexible thin layer with high emittance	

PCM pellet with the required void space to account for volumetric expansion and tailored radiative properties

Low Cost Electroless Encapsulation of High Temperature PCMs with Uniquely Tailored Heat Transfer Characteristics

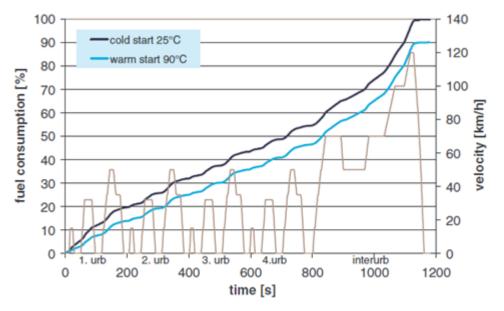
Thermal Storage to Store Electricity



This can potentially enable electrical storage with cost of pumped hydro but geographically independent

References: 1) <u>http://www.isentropic.co.uk/our-phes-technology 2</u>) Prof. Robert Laughlin, Nobel Laureate, Stanford University

Thermal Management of IC Vehicles



Warm start fuel consumption reduction potential of a midsize gasoline passenger car in NEDC (1.urb = first urban cycle, interurb = interurban cycle)

CO₂ HC 500 40 400 30 CO2 [g/start] HC [g/start] 300 20 200 10 100 0 0 -20 -7 0 10 23 -20 -7 0 10 23 ambient temperature [°C ambient temperature [°C]

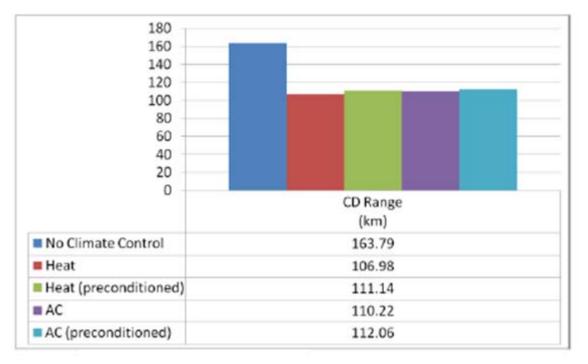
> Weilenmann, et al., Atmospheric Environment, 43, 2419 (2009)

A Systematic Analysis of CO2-Reduction by an Optimized Heat Supply during Vehicle Warm-up

> Klaas Kunze, Stefan Wolff, Irina Lade and Johann Tonhauser BMW Group

Cold Start of IC vehicles increases fuel consumption and GHG emissions

Thermal Management of Electric Vehicles

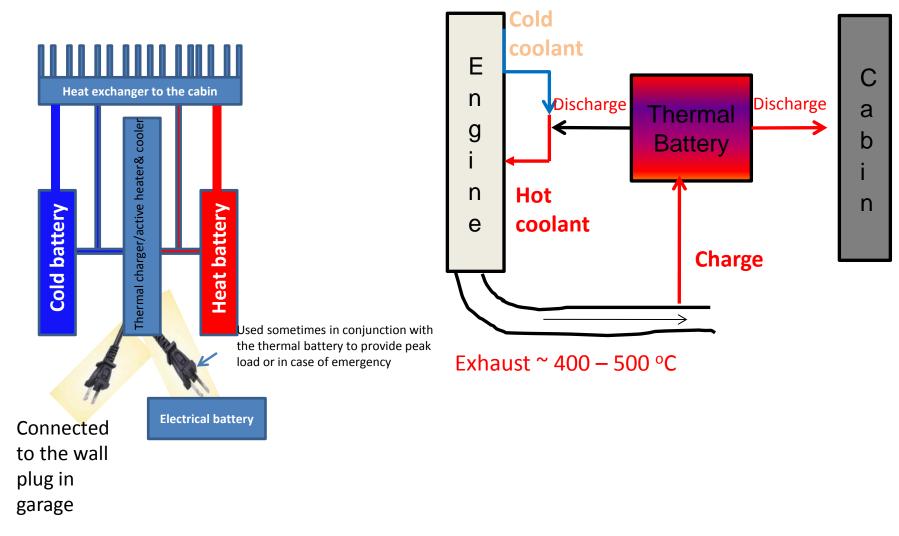


Climate control of the cabin can decrease the range of EVs by as much as 40%



Analysis of Off-Board Powered Thermal Preconditioning in Electric Drive Vehicles Proprint Roth A. Bruntin, John Rugh, and Kandler A. Smith Powerka of the 2th Work Banker, Netst and Puel Cell Becklin Whence on Bankers, and Puel Cell Becklin Whence on Bankers, and Puel Cell Becklin Whence on Bankers, and Puel Cell Becklin

Thermal Storage for ICV and EV



Other Thermal Components



All Solid Heat Exchanger



Long-distance Heat Transport

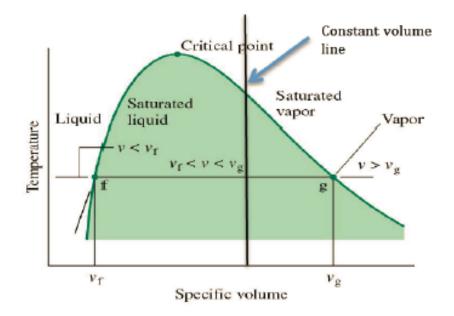


Switchable Insulation (thermal diode)

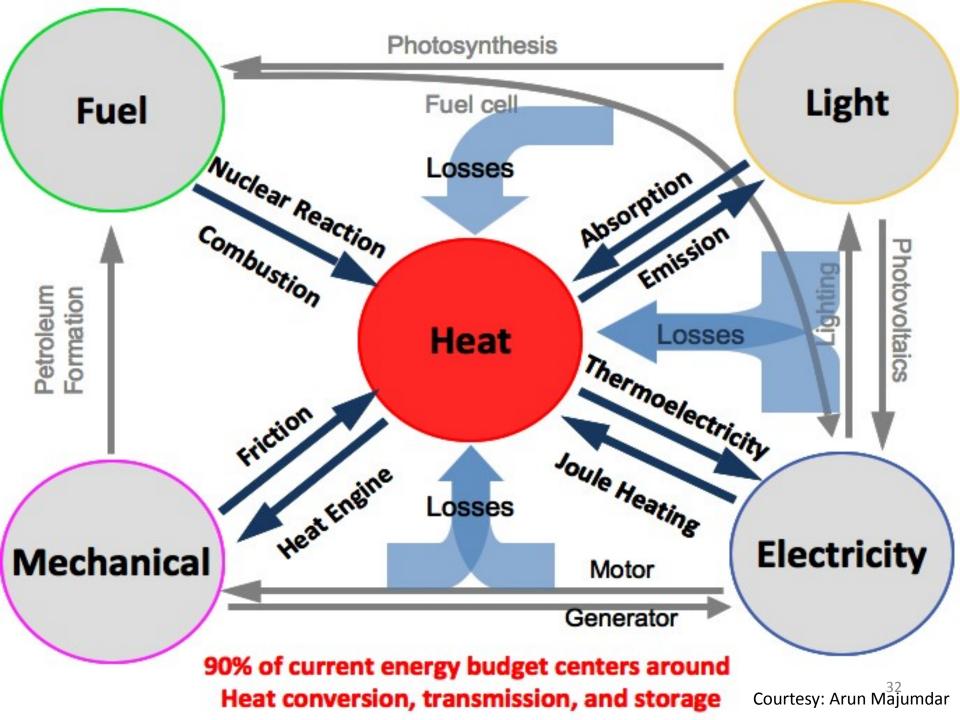
Back Up

Thermal Energy Storage with Supercritical Fluids

Dr. Richard Wirz / UCLA & Dr. Gani Ganapathi/JPL

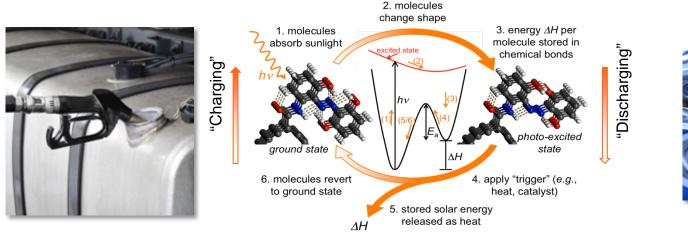


Energy density $\sim 2 - 3x$ of PCM



HYBRISOL: Hybrid Nanostructures for High-Energy-Density Solar Thermal Fuels

Grossman, MIT

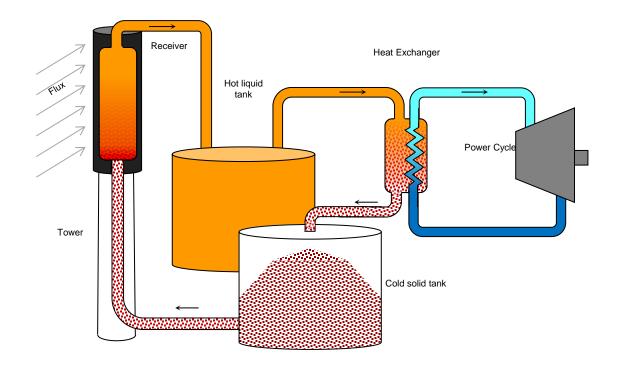




Transportable like a fuel... ...rechargeable like a battery.

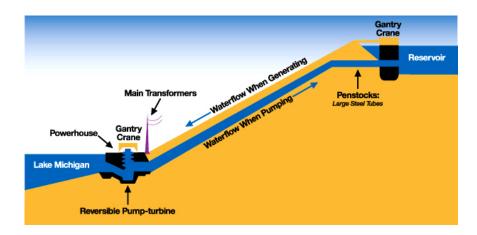
Energy density similar to a Li-Ion battery

High Efficiency Solar-Electric Conversion Power Tower Abengoa Solar Inc.



Metallic heat transfer fluid and storage

Utility Scale Electricity Storage



Both pumped hydro or compressed air storage is geographically limited

Cost of Pumped hydro but geographically independent storage: Is it possible?



Thermal storage demonstrated at utility scale Can we use it for electricity storage?