

Electrochemistry and Systems Approaches to Methane Conversion

Adam S. Hock



ILLINOIS INSTITUTE
OF TECHNOLOGY

Associate Professor of Chemistry
Illinois Institute of Technology

ahock@iit.edu

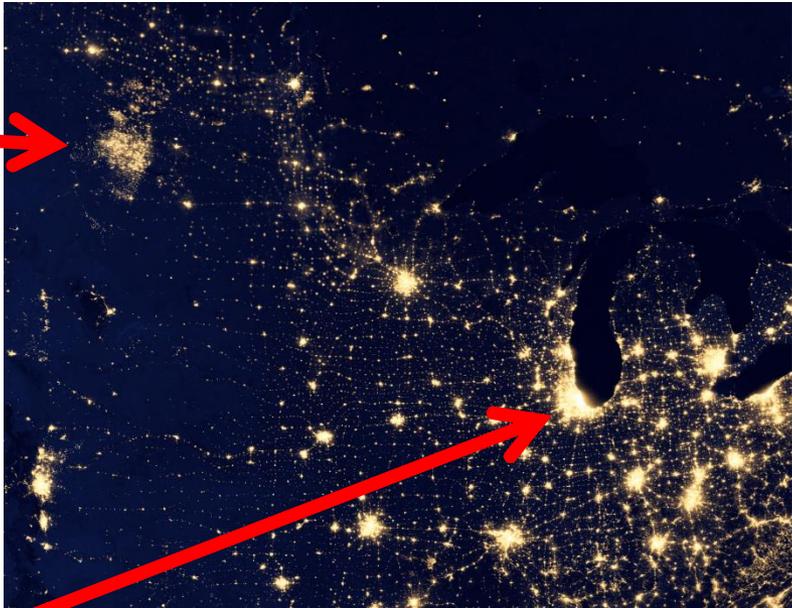


Argonne
NATIONAL LABORATORY

Chemist, Catalysis Group
Argonne National Laboratory

Background: Conventional Shale Gas Conversion

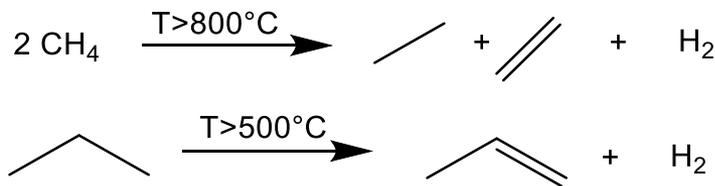
- Natural gas must be converted to be transported
- Current technology not scalable to the small size of individual wells
- large CAPEX costs for methane coupling, Fischer-Tropsch and methanol to gasoline



Chicago

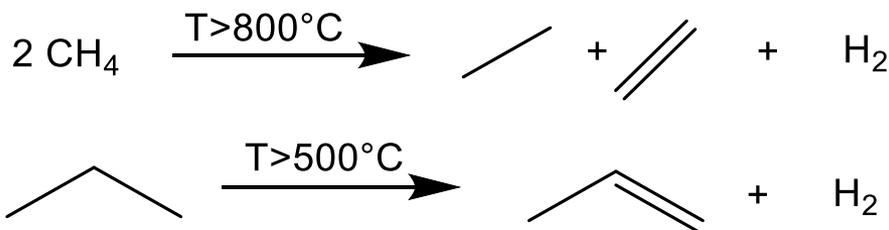
How do you transport gas?

- Make C-C bonds
- Make valuable products



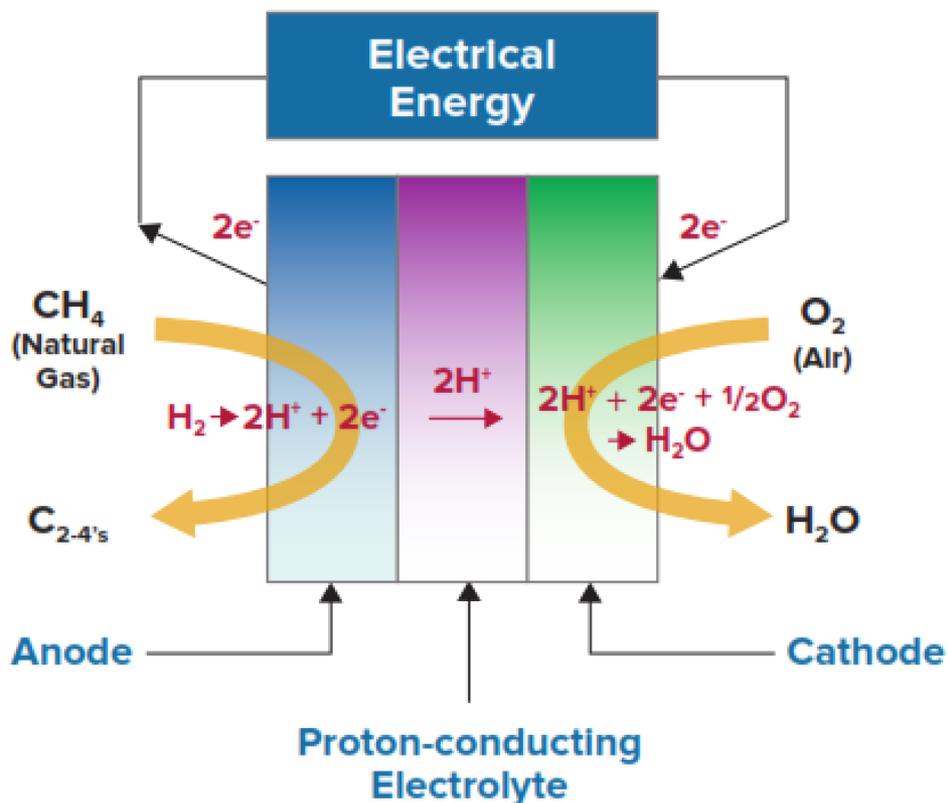
These reactions are attractive but unfavorable at low temperature.

Specific Example: Cogeneration of electricity and chemicals



Advanced Research Projects Agency • ENERGY

- Shale gas to transportable products
 - C2, C3 hydrocarbons
- Physical separation of alkane and O₂
 - *Avoids burning*
 - Net favorable reaction: ODH thermodynamics
- Challenges and lessons for REMEDY:
 - Catalyst development – high TOF, selectivity, stability
 - Fuel cell performance – H⁺ or O²⁻ conducting oxide, anode development
 - *Catalyst integration/cell fabrication – material compatibility, processing*



Focused on:

- **Maximum electrical energy/power**
H₂ and alkane fuel cells
- **Extremely challenging reactions**
 - H₂O splitting
 - CO₂ → useful products
- **Fine chemicals and biomass**

What are the challenges and opportunities for dilute methane streams?

Potential Impact of Electrical Approaches

Lowering Operating Temperatures

- High T combustion results in large amounts of NO_x
- Low concentration feeds require additional heating

Increasing active oxygen surface concentrations

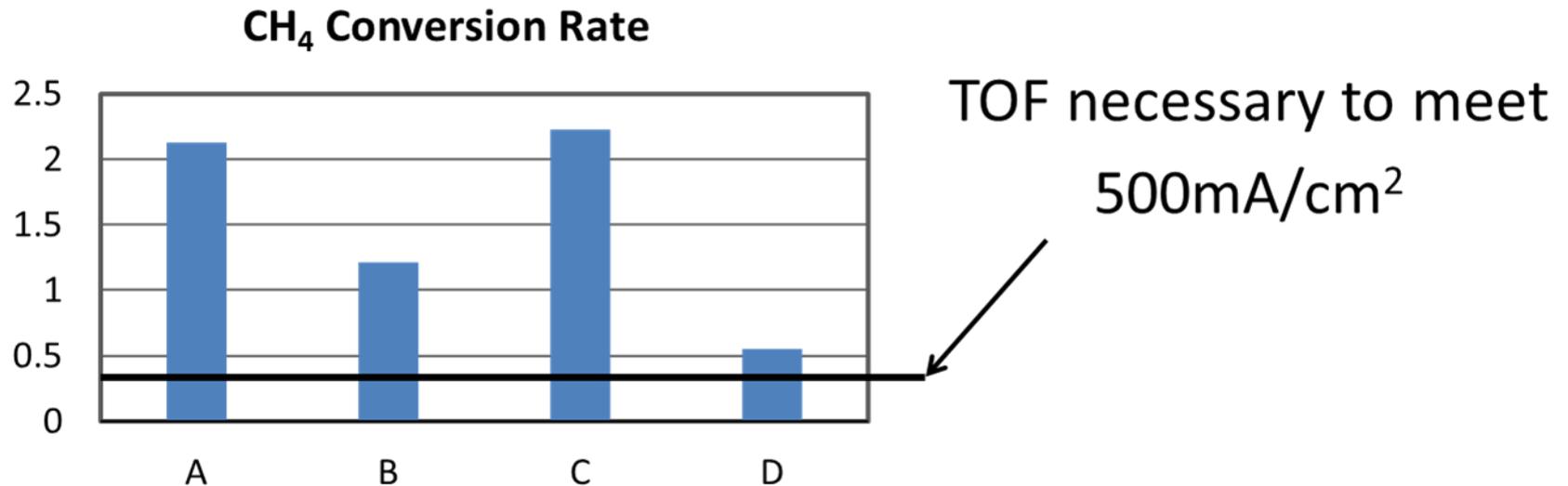
- Use overpotential to drive O²⁻ concentration
 - Improved combustion performance $\text{CH}_4 + \text{O}_2 \rightarrow \text{CO}_2 + \text{H}_2\text{O}$

Integration with concentration(?)

- dilute streams present significant challenges to all catalytic conversion technology
- Integration of separations/concentration with abatement?

Benchmarking TOF vs Electrical Performance

Catalyst and cell electrical performance must be compatible



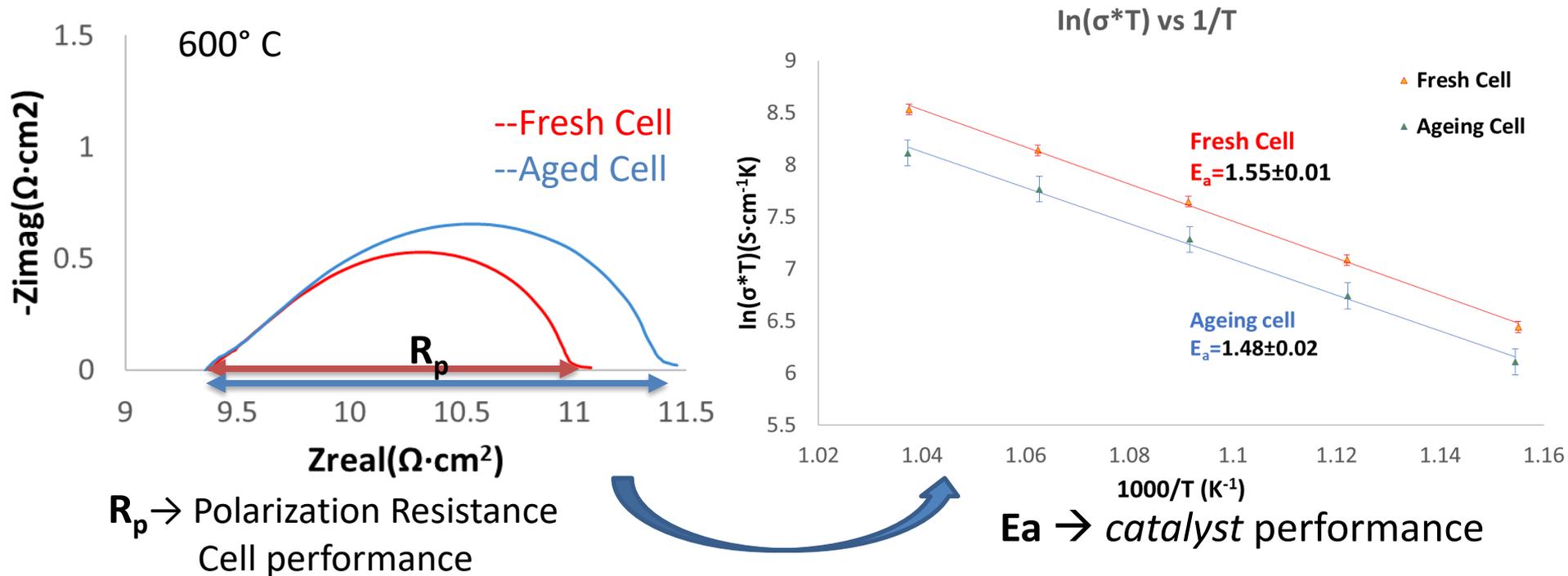
Catalysts can be tested conventionally

TOF converted to electrical current density

Both optimized and cell integrated

Quickly identify *which part* of the system is weak point

Example: aging reveals but overall performance is *down*, catalytic performance goes *up*



Systems approach is critical

CAPEX vs OPEX

- Remote sites may involve significant OPEX, depending on systems reliability, autonomy, etc.

Fuel Cells benchmarked per kw hr (electricity production);

- DOE targets \$2000 /kW or better for fuel cells
- Direct comparisons challenging; inc. uncertainty for mass/energy balance
 - E.g. CO₂ capture? Heat balance (electrical vs combustion)?

Dilute streams challenge for economic modeling

- Effectiveness to get to market? 99.9%? ppb?
- Real-world performance, durability must be robustly benchmarked *and* tracked post-install

Acknowledgements

All of the Hock group!

Yunjie (Jerry) Xu (IIT)
Guanghai Zhang (IIT)

Ted Krause (ANL)
Debbie Meyers (ANL)
Brian Ingram (ANL)
Jeff Miller (Purdue)
Carlo Segre (IIT)
Balu Balachandran (ANL)

ARPA-E REBELS program

Funding:



Advanced Photon Source funded under
DOE Contract No. DE-AC02-06CH11357,
XAS measurements made at Sector 10
(MR-CAT)

